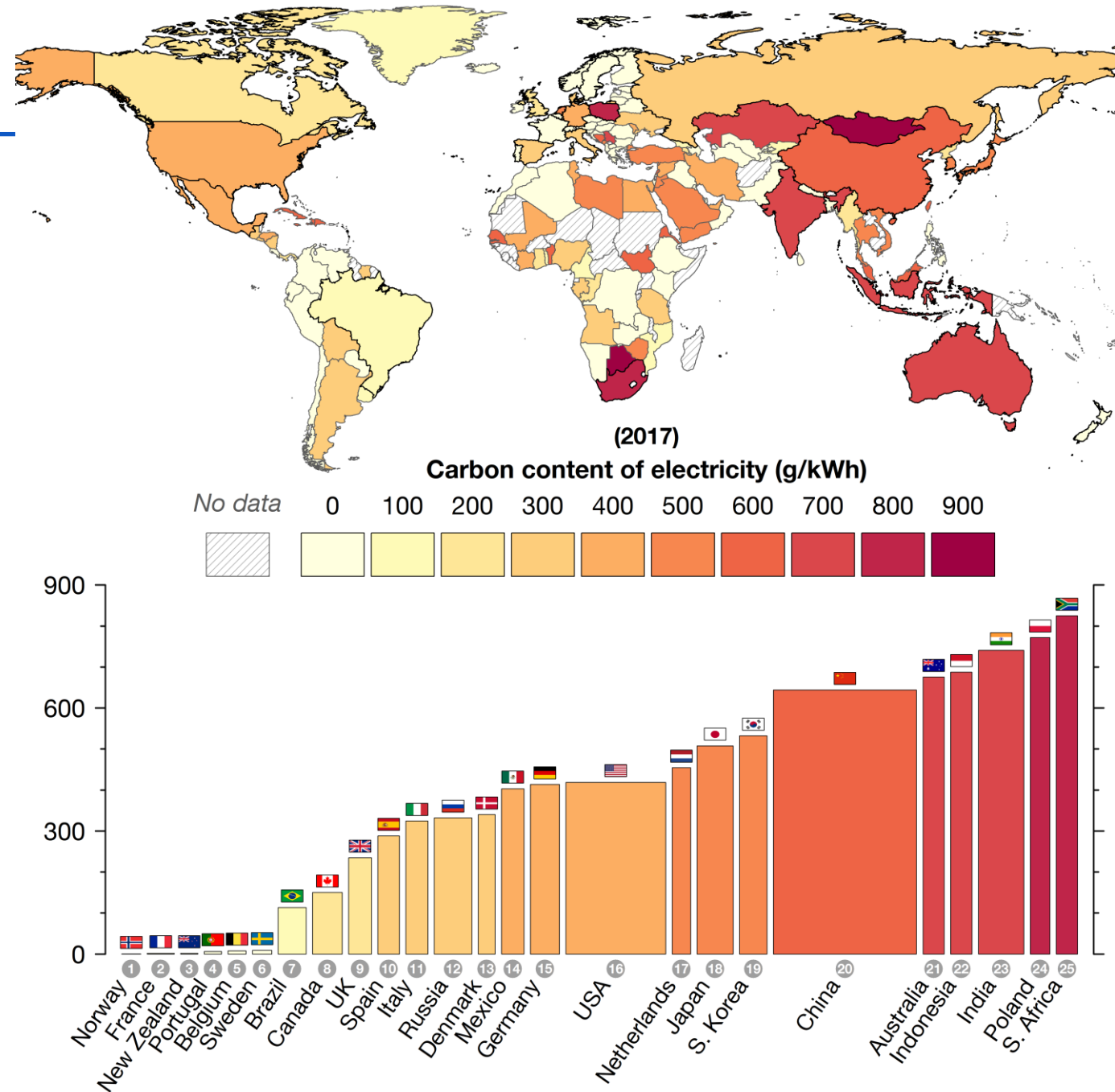


# **Taxes, Subsidies or Regulation: Why have Britain's CO<sub>2</sub> emissions from electricity halved?**

Richard Green, Imperial College Business School  
Iain Staffell, Centre for Environmental Policy

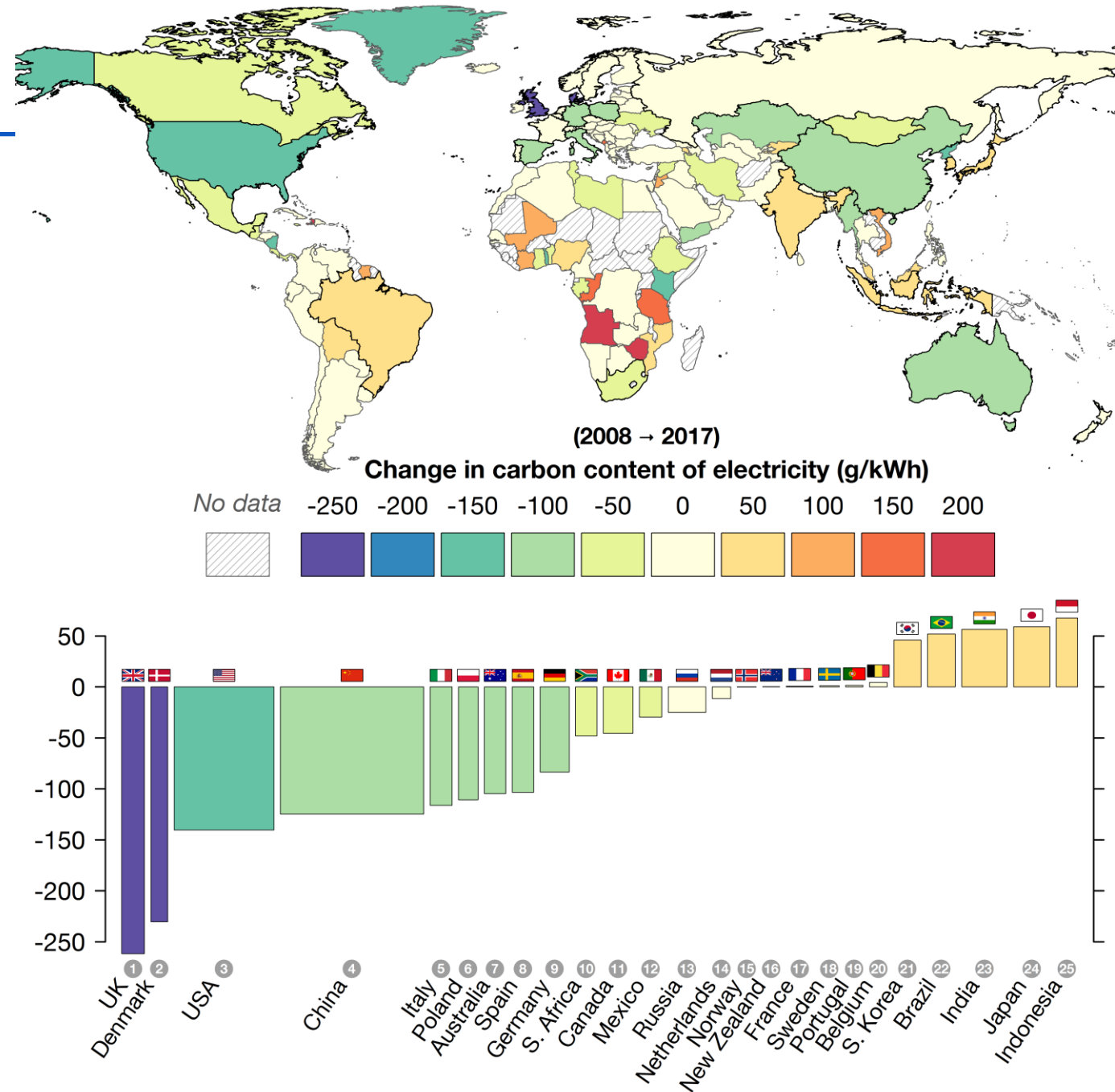
# Clean power?

- Clean electricity is fundamental, able to drive decarbonisation of vehicles, heat and industry
- The 2017 global average carbon intensity of electricity was 440 gCO<sub>2</sub> per kWh consumed
- If China could reduce carbon intensity by a third to match USA, global CO<sub>2</sub> emissions would fall by 4%
- If China and USA could match the UK, global emissions would fall 9%



# Clean power?

- Global carbon intensity has only fallen by 5% over the last decade
- China and the US made big reductions, despite 'building a new coal power station every week', and trying to 'bring back coal'
- UK has seen the fastest power sector transformation over the last decade
- **Why?**



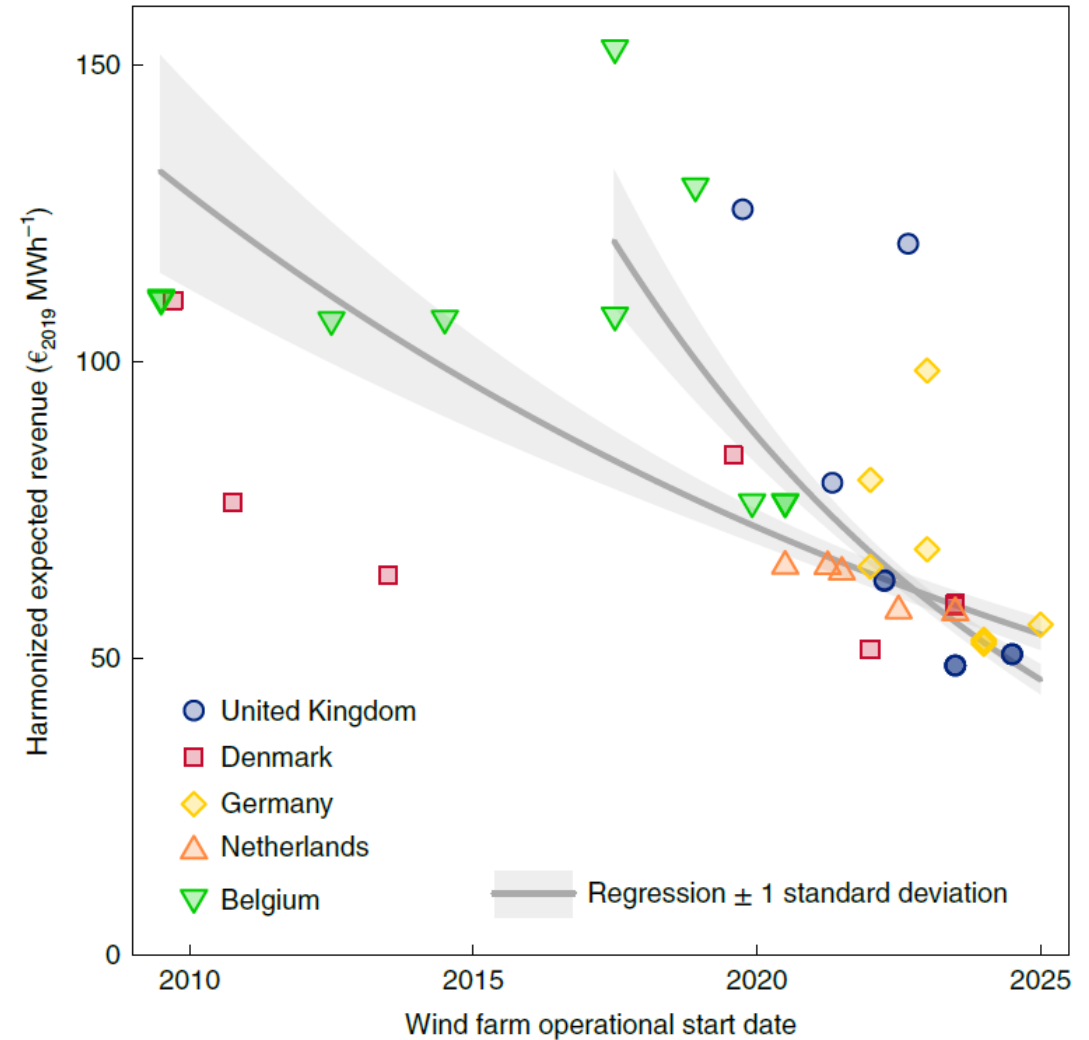
# Agenda

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- A bit of my work
- How Britain's power system has changed
  - Past studies of emissions savings
- Our approach
  - Shapley Value to assign reductions to changes
  - Simulation modelling – the enhanced merit order stack
- Results
  - What caused the fall in emissions
  - What did this do to prices?
  - What can other countries learn from this?

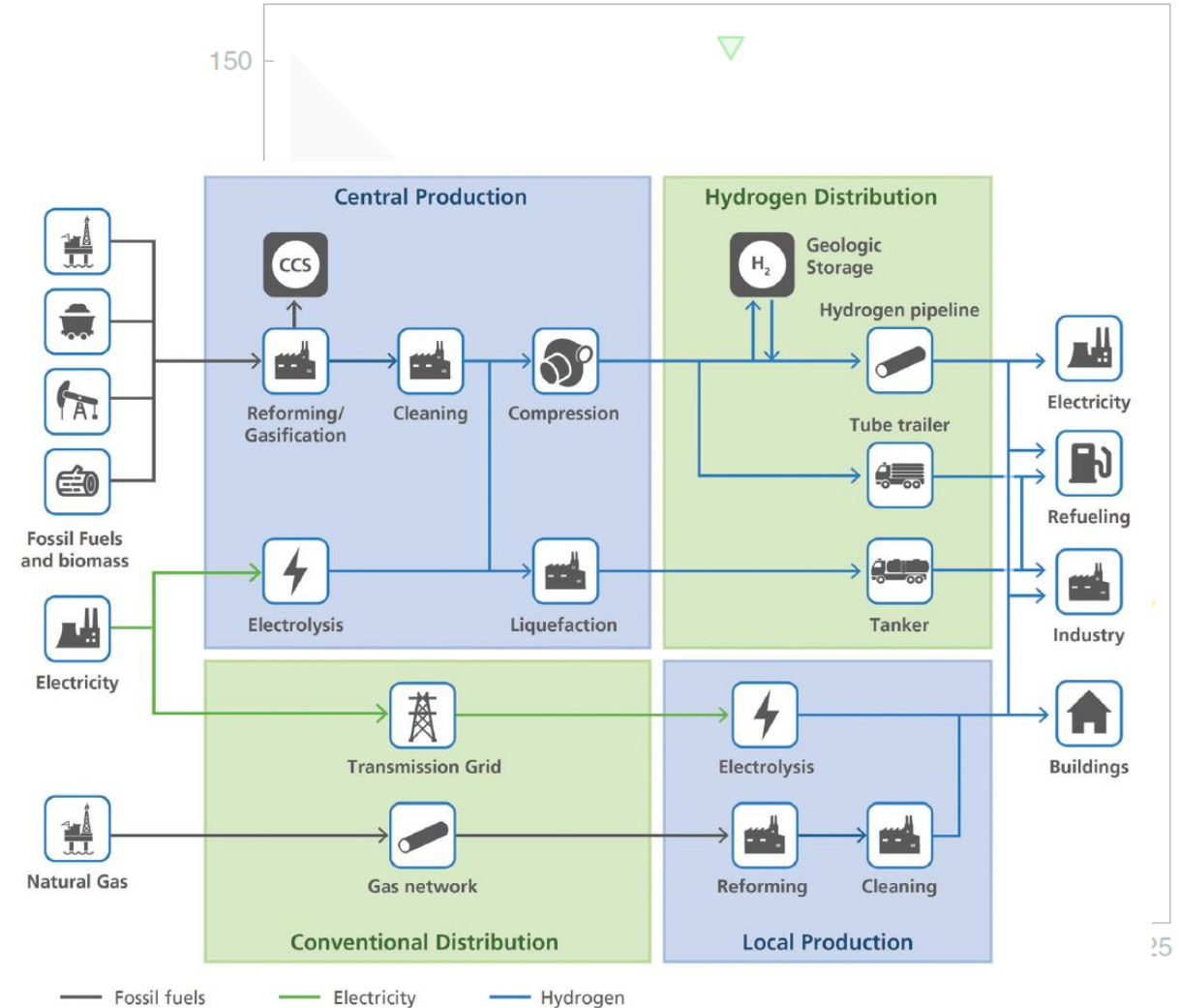
# Some interdisciplinary energy reserach

- [\*Offshore wind competitiveness in mature markets without subsidy.\*](#) Nature Energy, 5, 614–622.



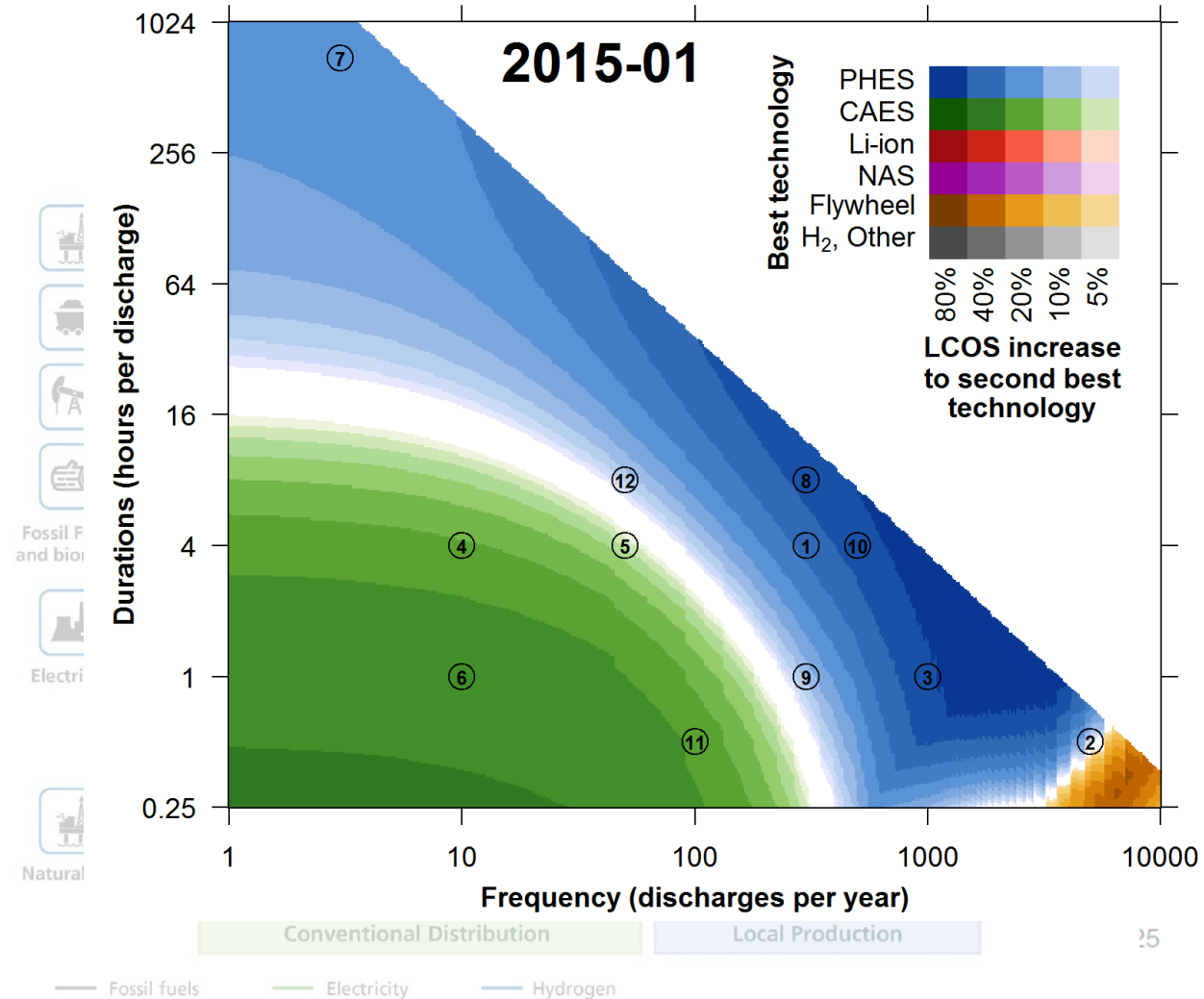
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- [\*Offshore wind competitiveness in mature markets without subsidy.\*](#) Nature Energy, 5, 614–622.
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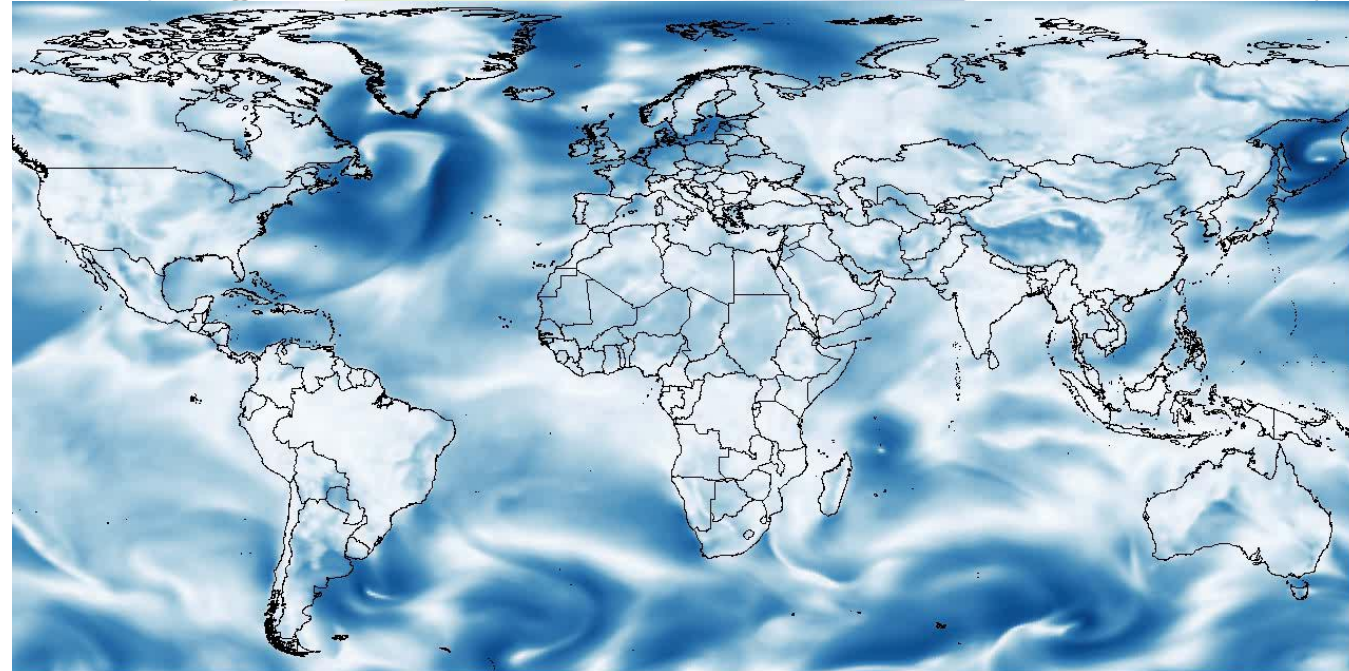
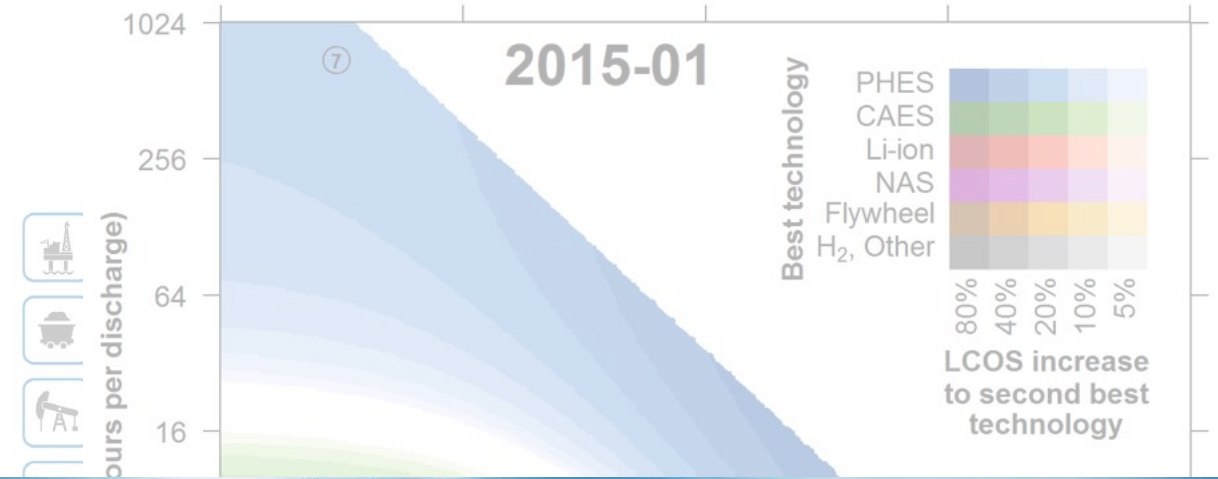
- [Offshore wind competitiveness in mature markets without subsidy.](#) Nature Energy, 5, 614–622.
- [The role of hydrogen and fuel cells in the global energy system.](#) Energy & Env Science, 12, 463–491.
- [Projecting the future levelized cost of electricity storage technologies.](#) Joule, 3(1), 81–100.
  - <http://www.energystorage.ninja/>





# Some interdisciplinary energy reserach

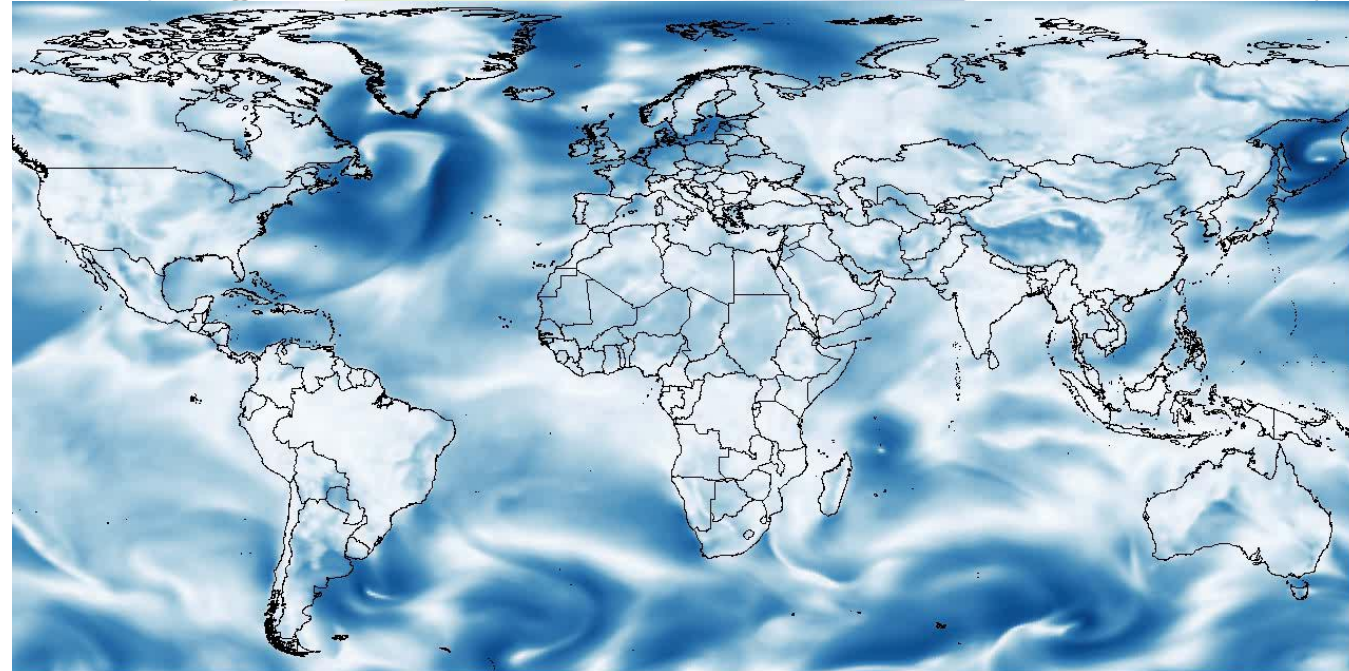
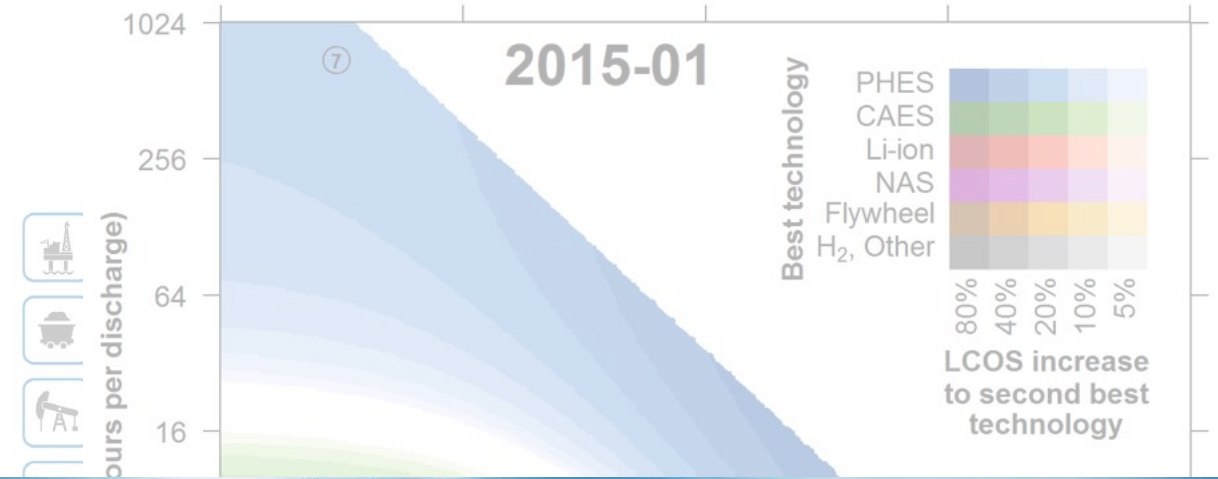
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  - <https://www.renewables.ninja/>





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  - <https://www.renewables.ninja/>
- The importance of open data and software: is energy research lagging behind? Energy Policy, 101, 211–215.



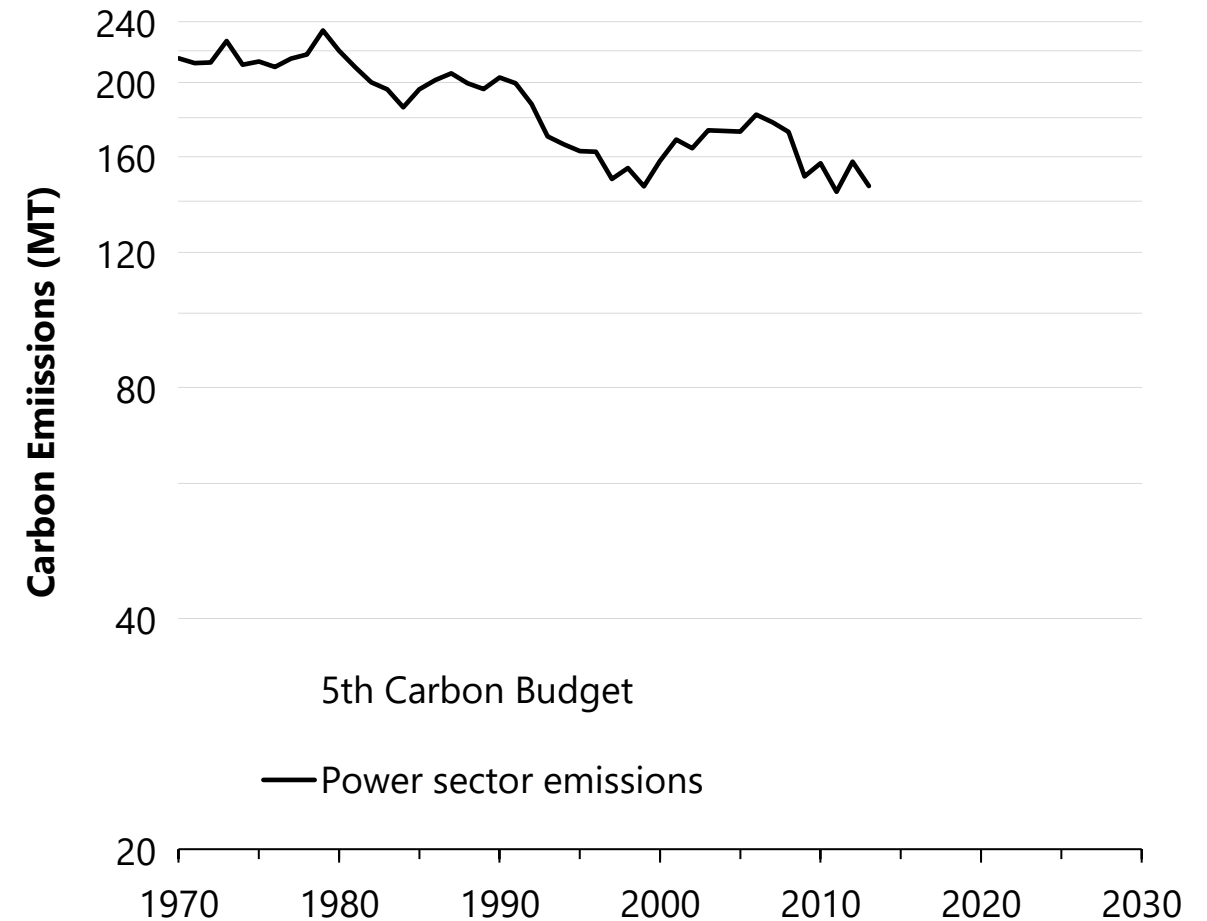


# Power sector emissions



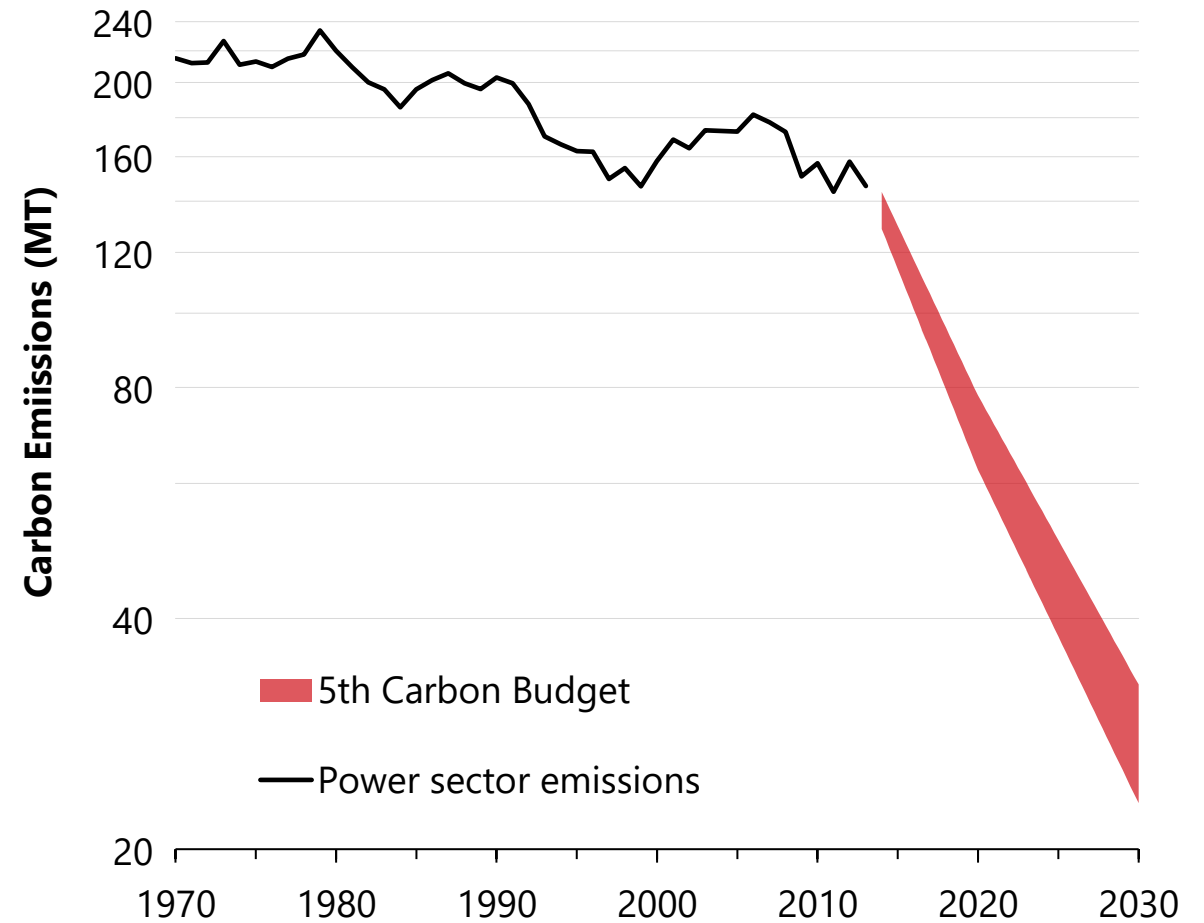
# Power sector emissions

- The UK's power sector slowly decarbonised for 40 years



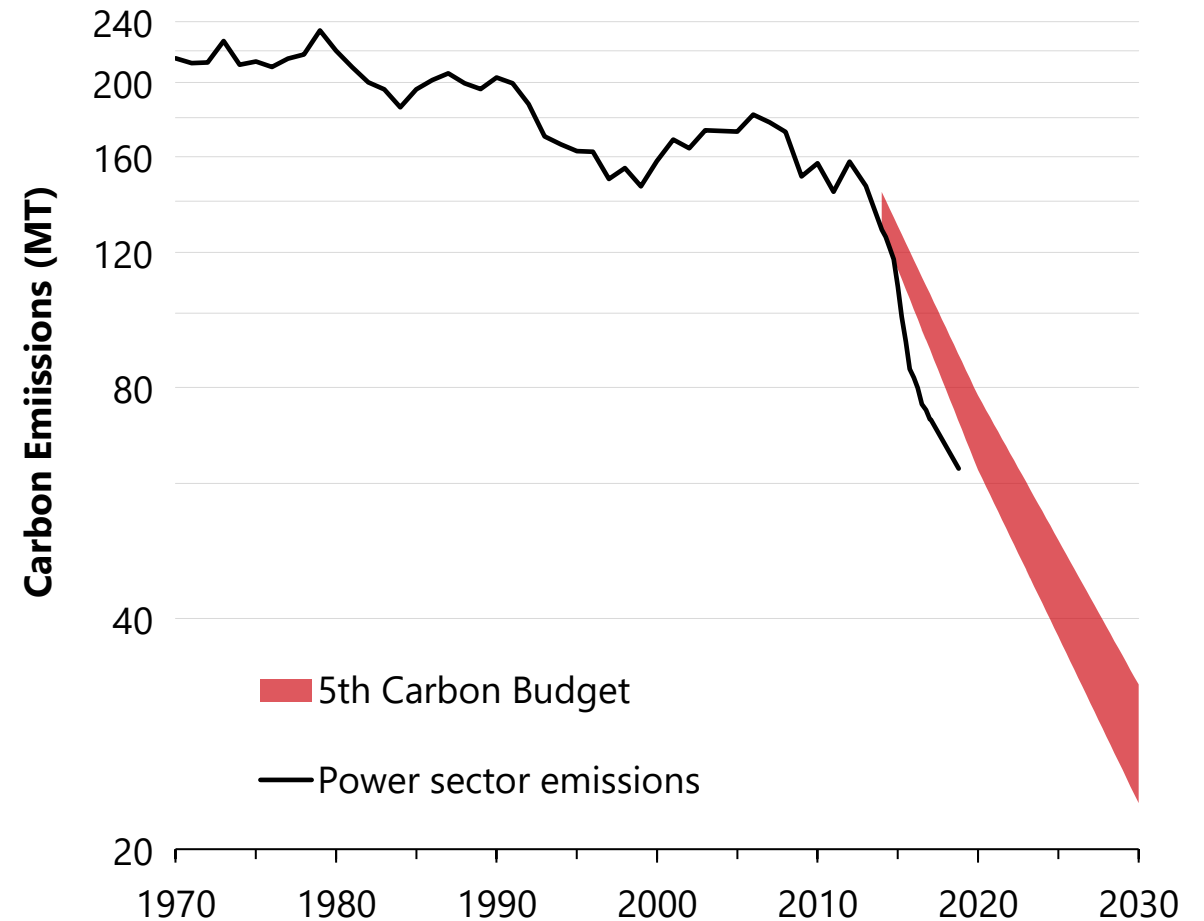
# Power sector emissions

- The UK's power sector slowly decarbonised for 40 years
- But the law required 5x faster



# Power sector emissions

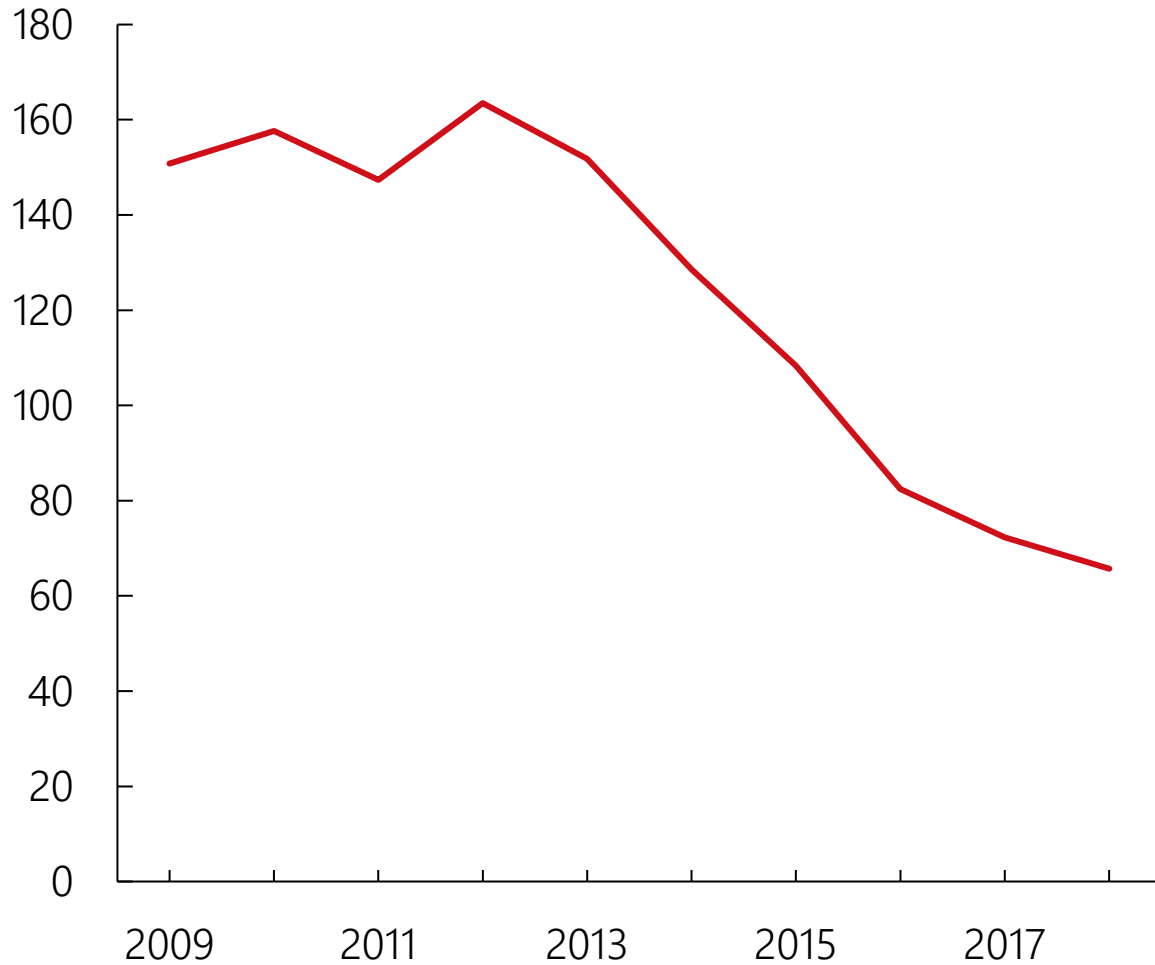
- The UK's power sector slowly decarbonised for 40 years
- But the law required 5x faster
- And somehow... it is working...



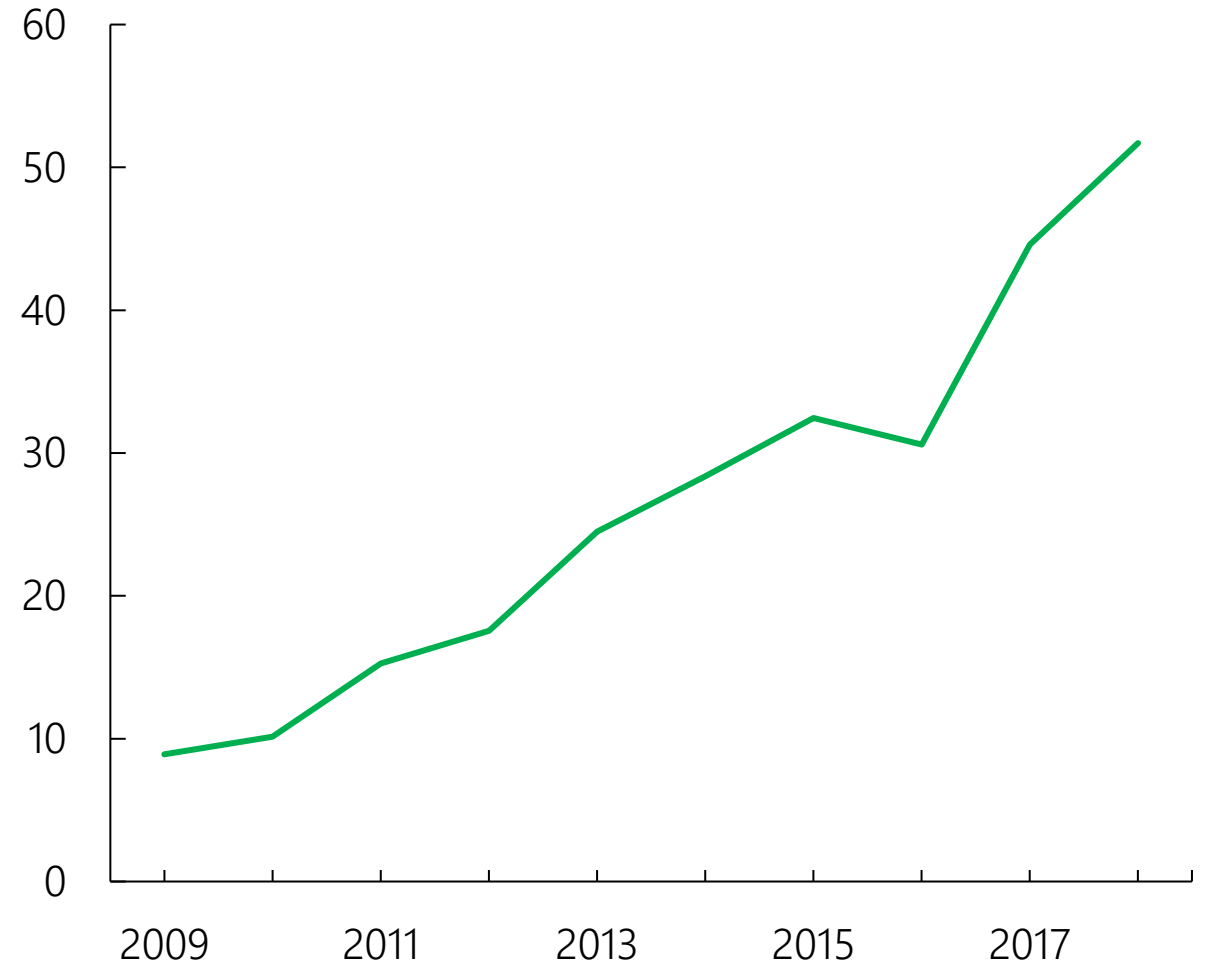


# What has changed?

CO<sub>2</sub> Emissions (m. Tonnes)

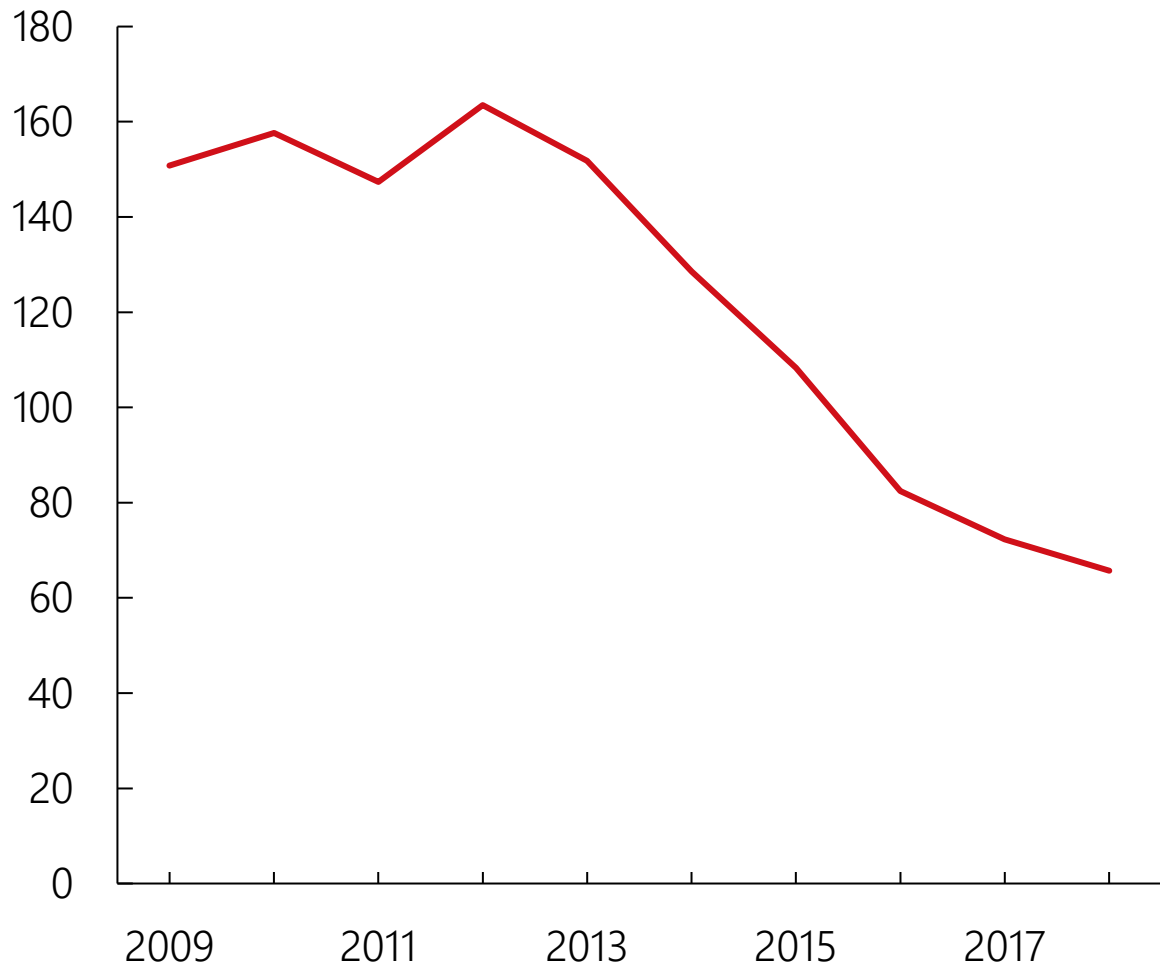


Wind Generation (TWh)

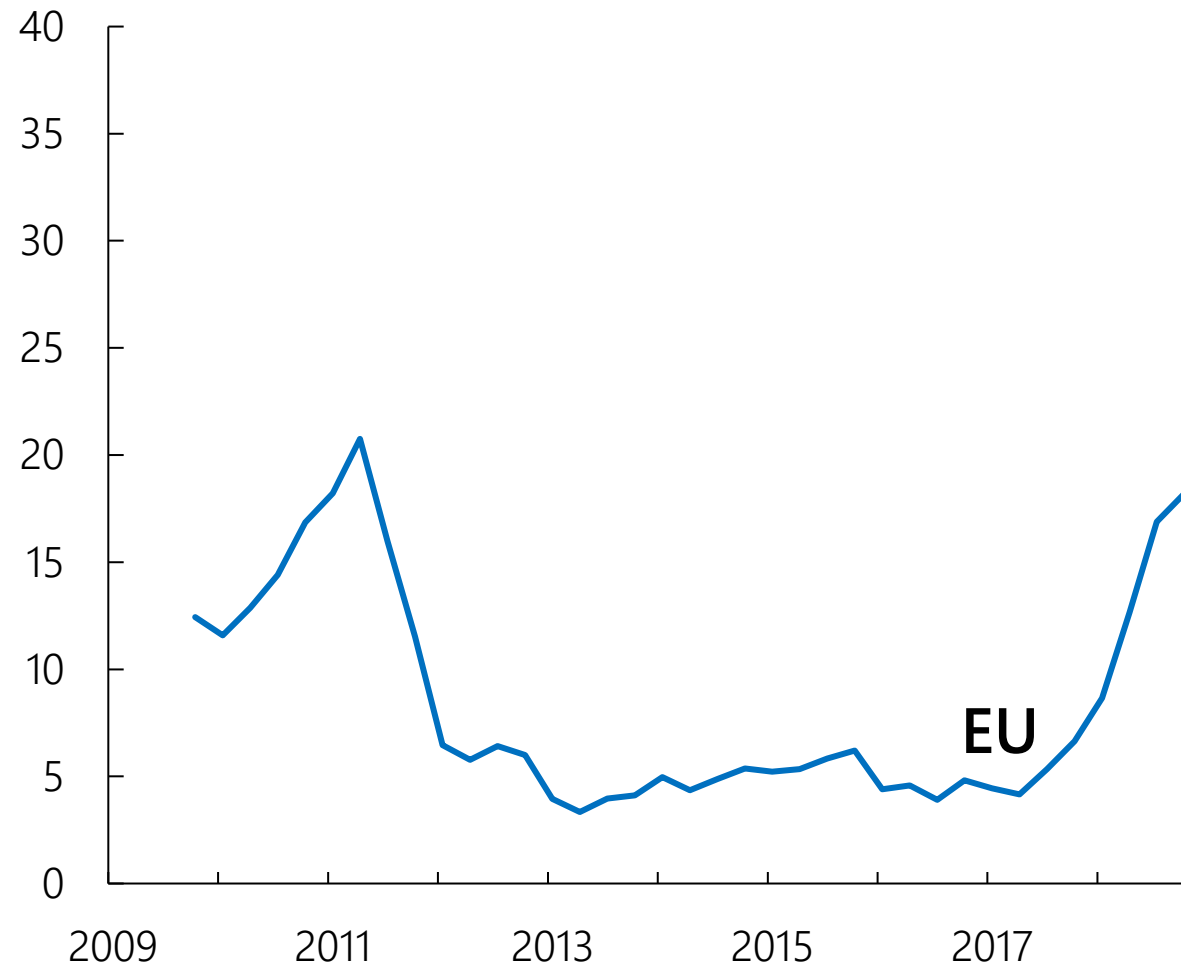


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CO<sub>2</sub> Emissions (m. Tonnes)

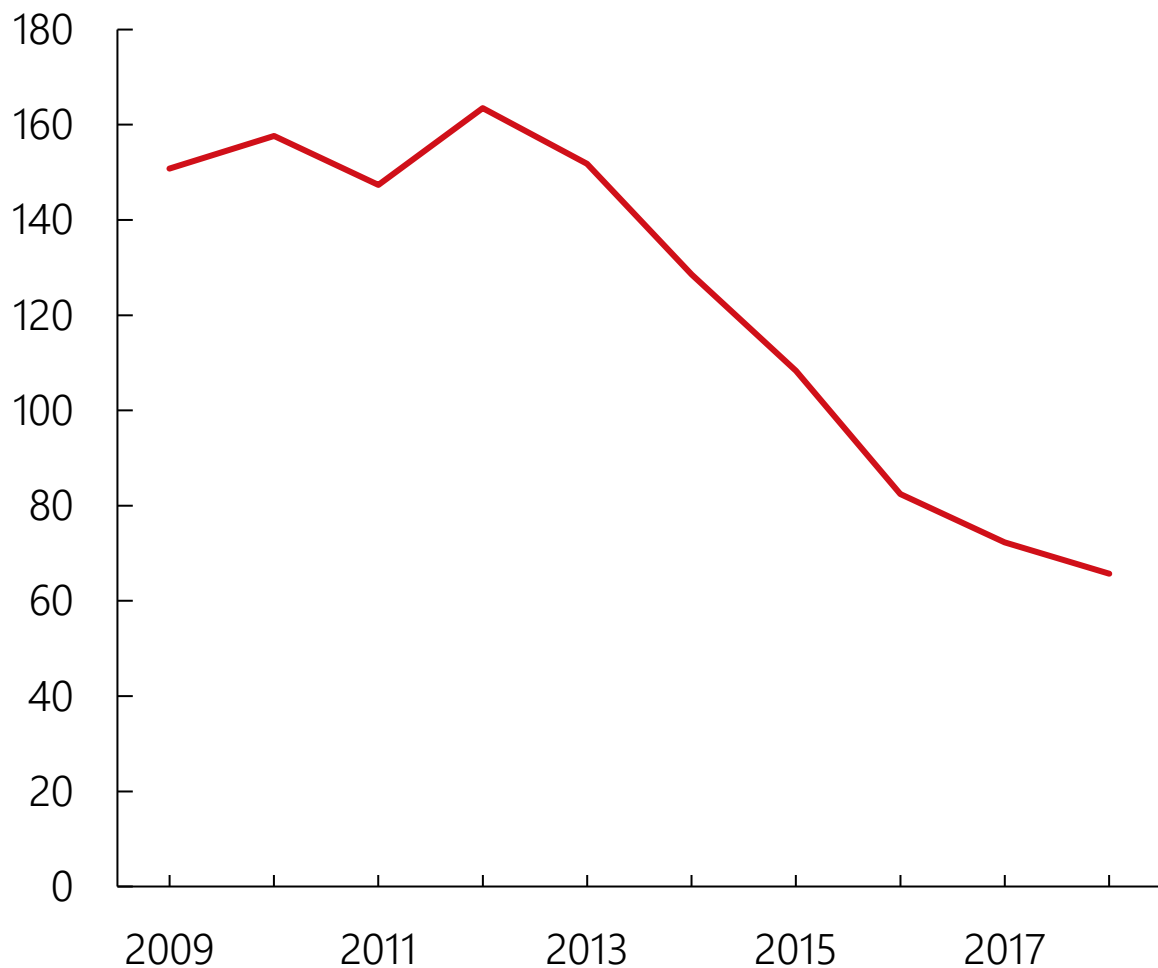


Carbon Prices (£/tonne CO<sub>2</sub>)

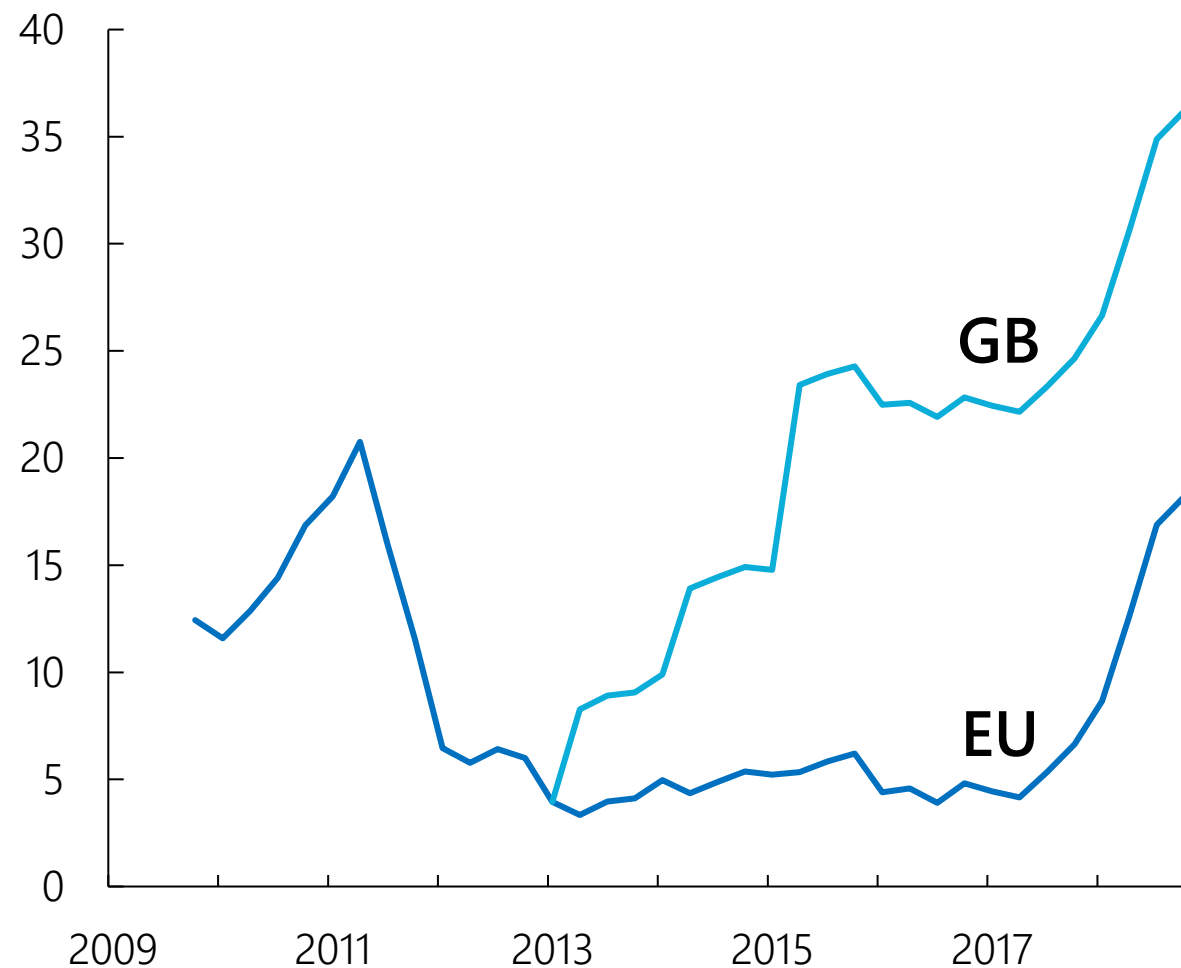


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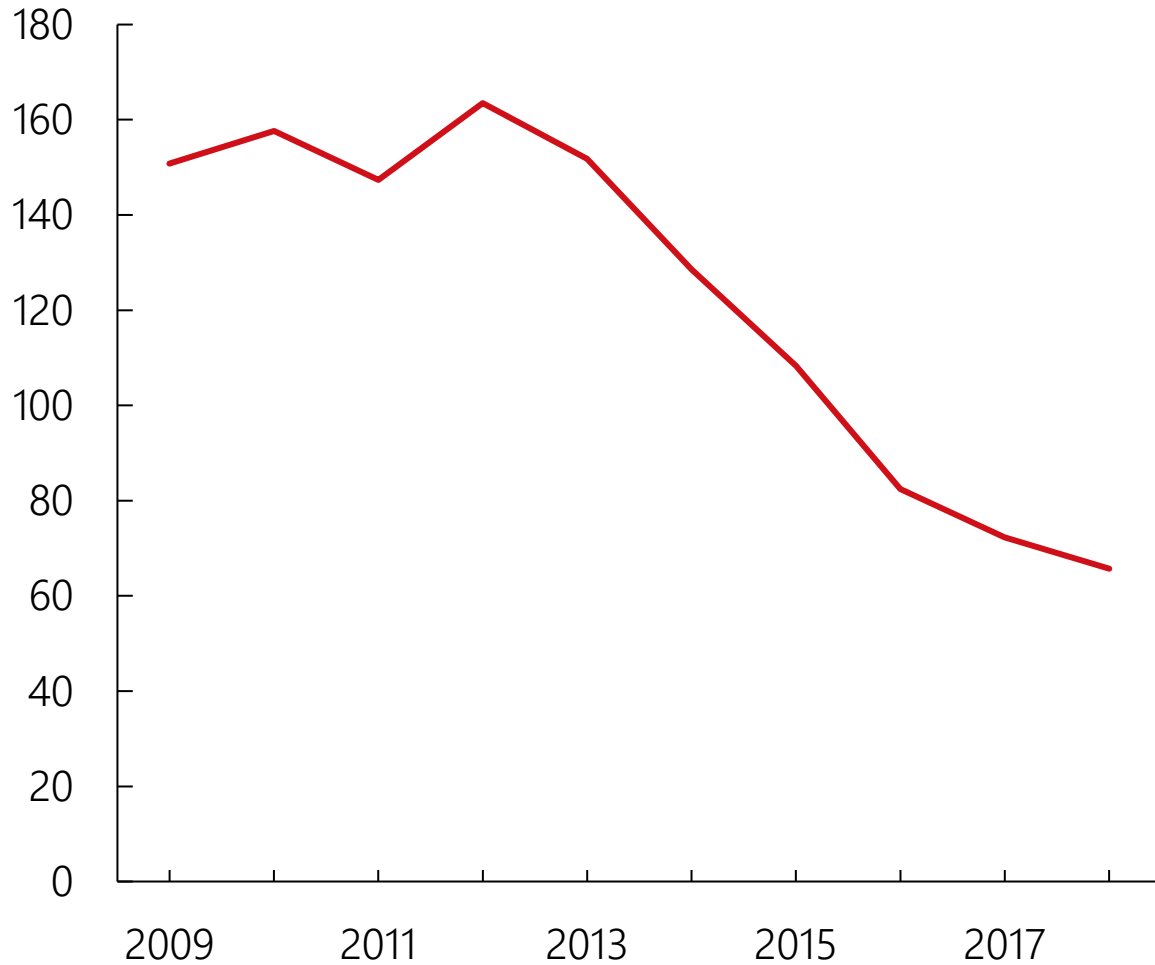


Carbon Prices (£/tonne CO<sub>2</sub>)

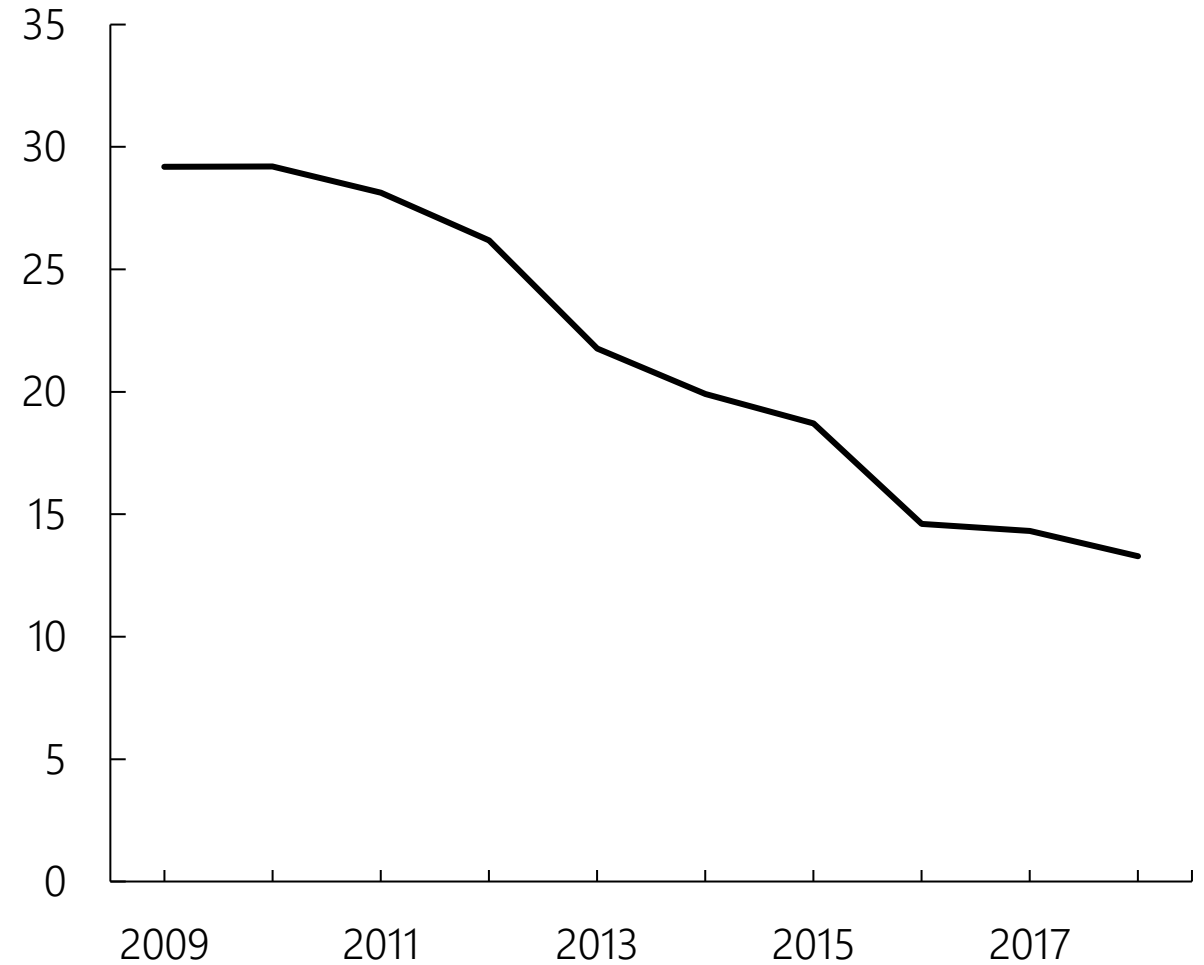


# What has changed?

CO<sub>2</sub> Emissions (m. Tonnes)



Coal Capacity (GW)



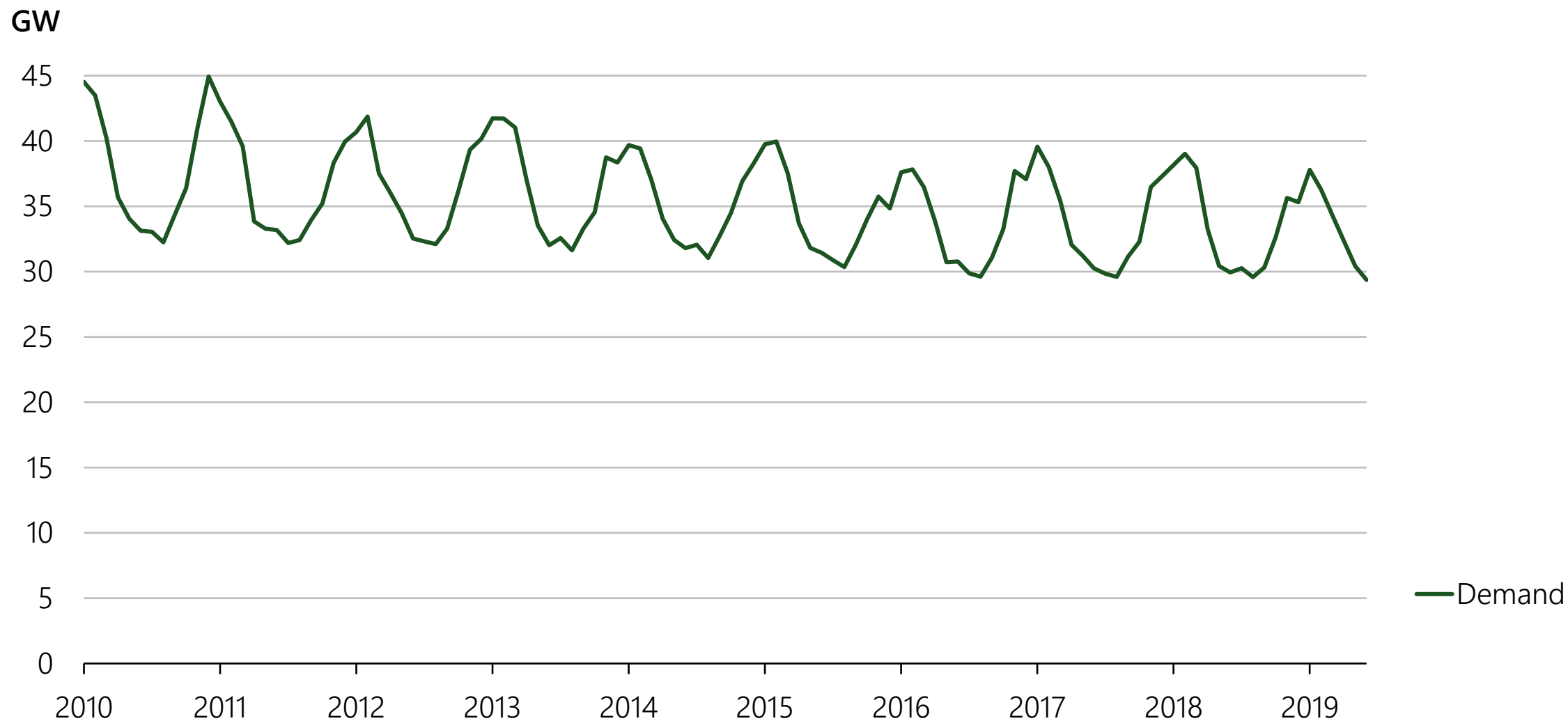


# Britain's generation mix

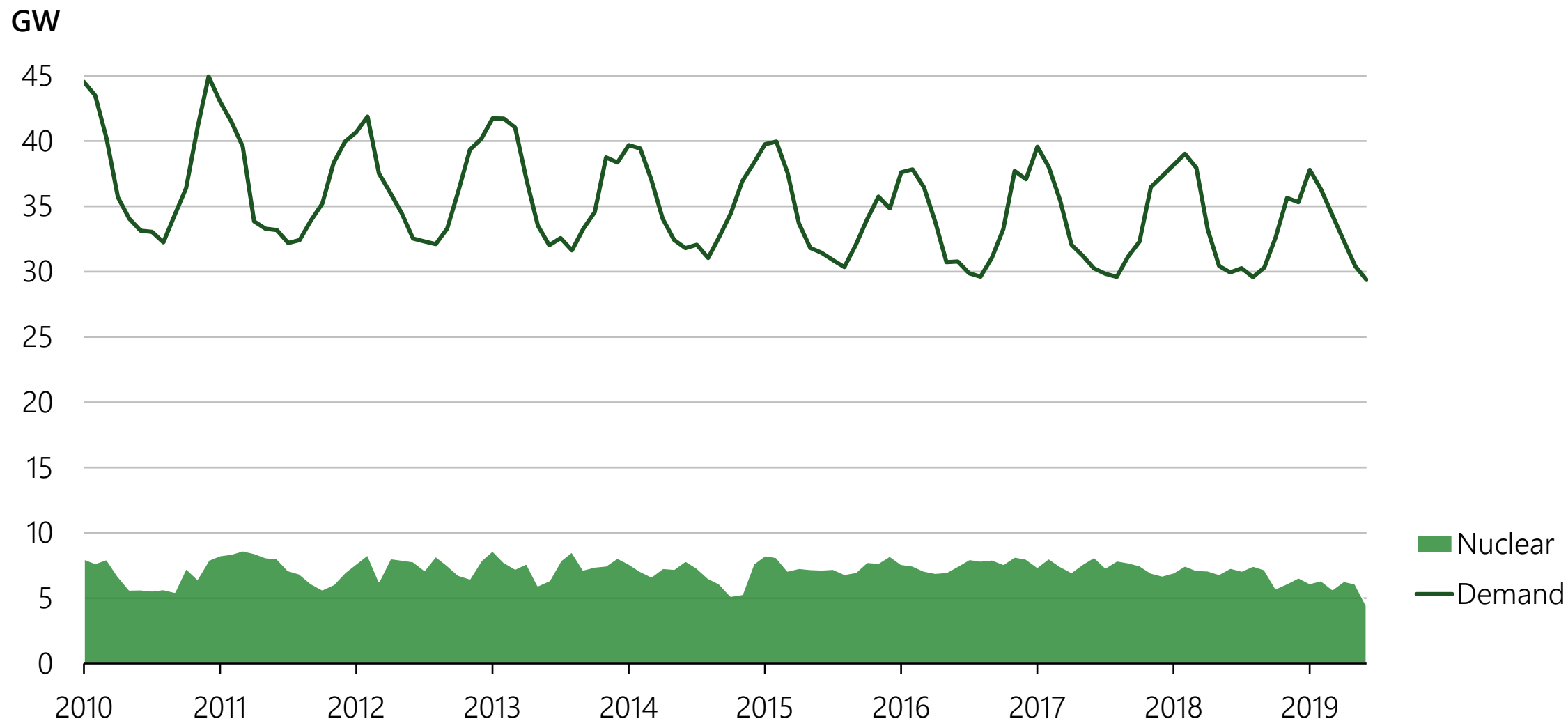




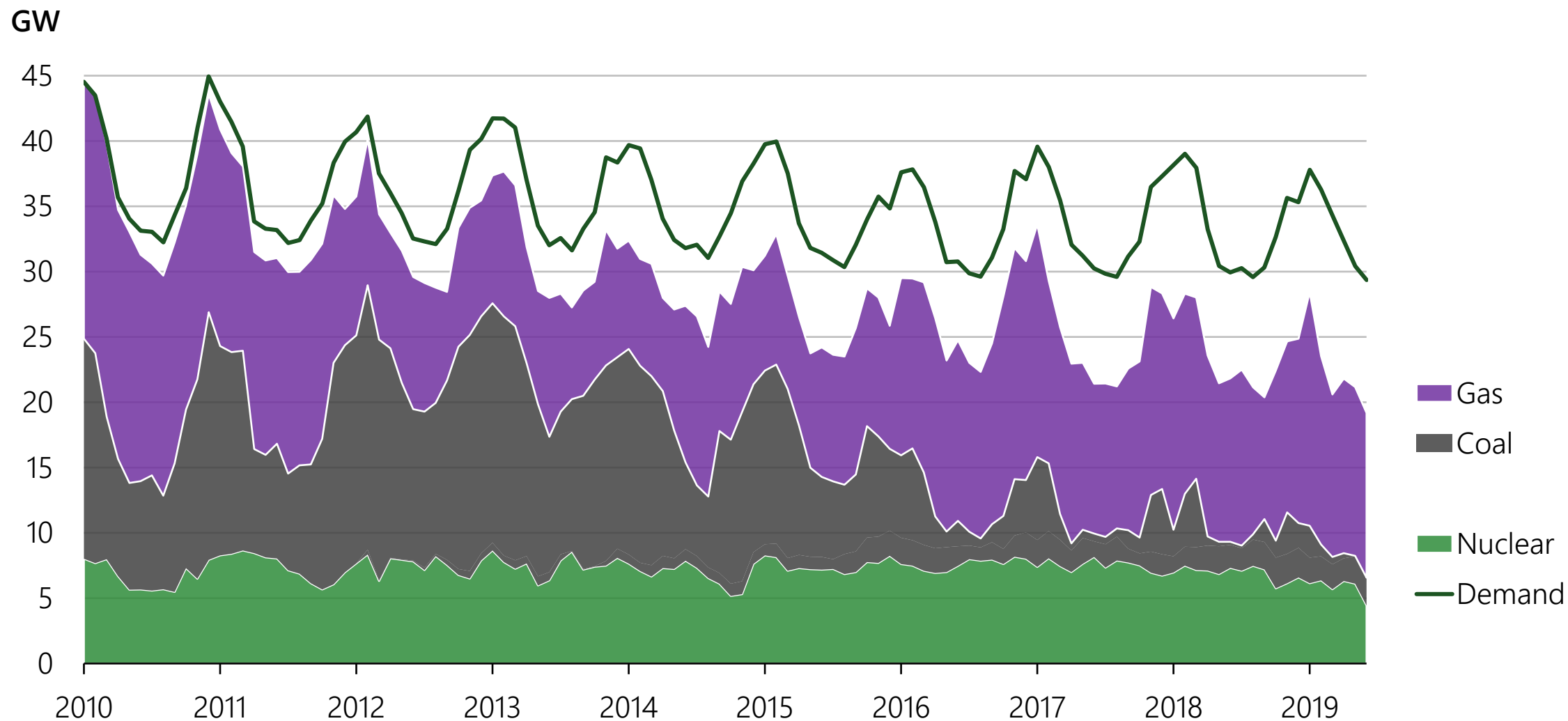
# Britain's generation mix



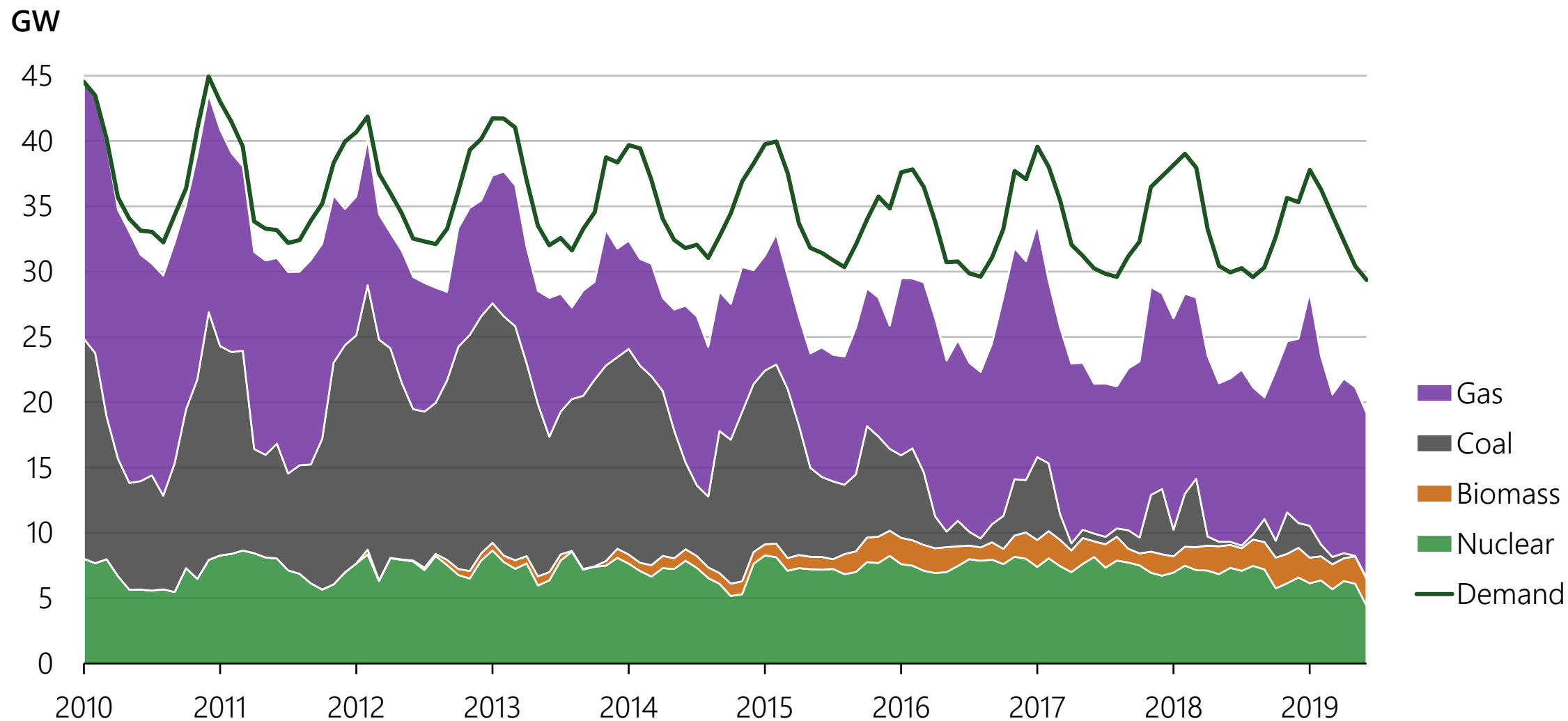
# Britain's generation mix



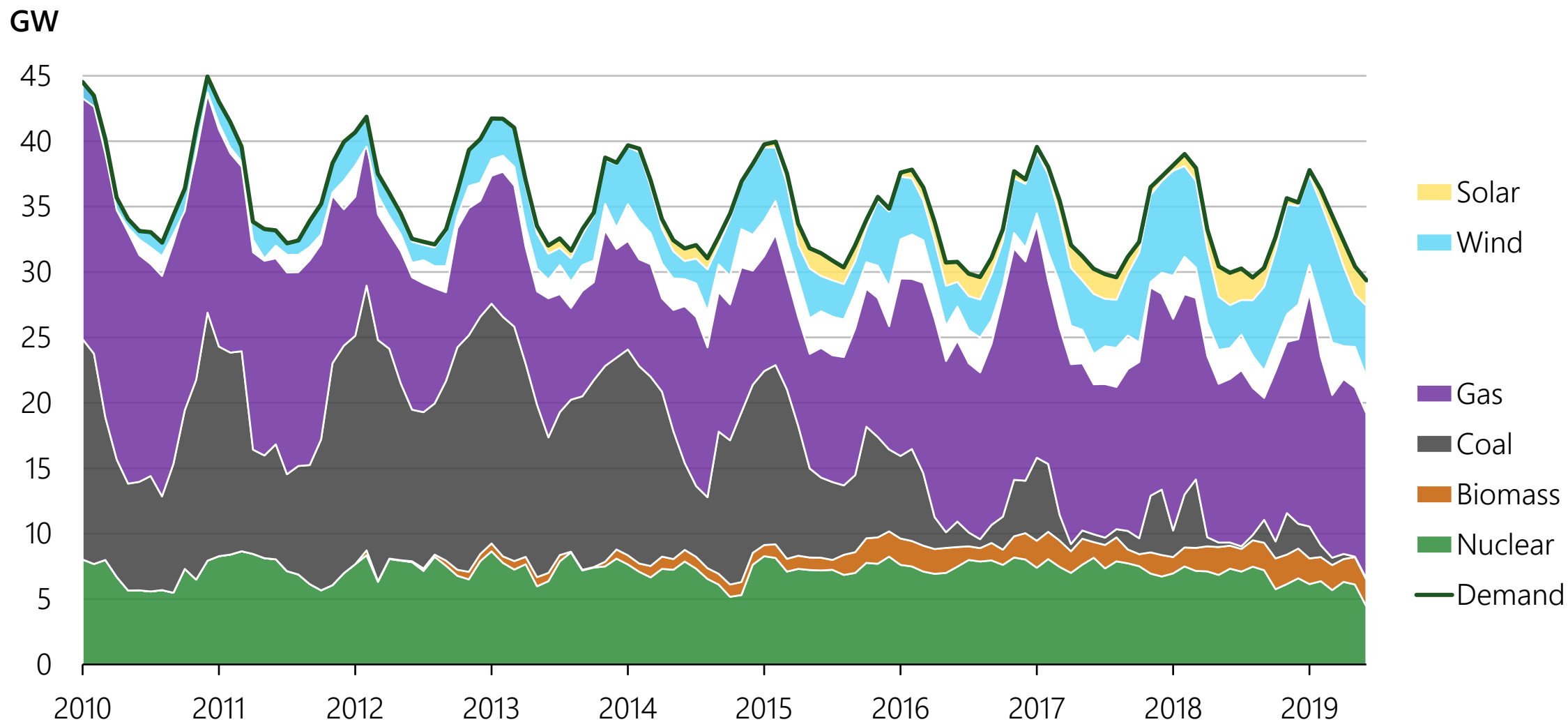
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# Britain's generation mix

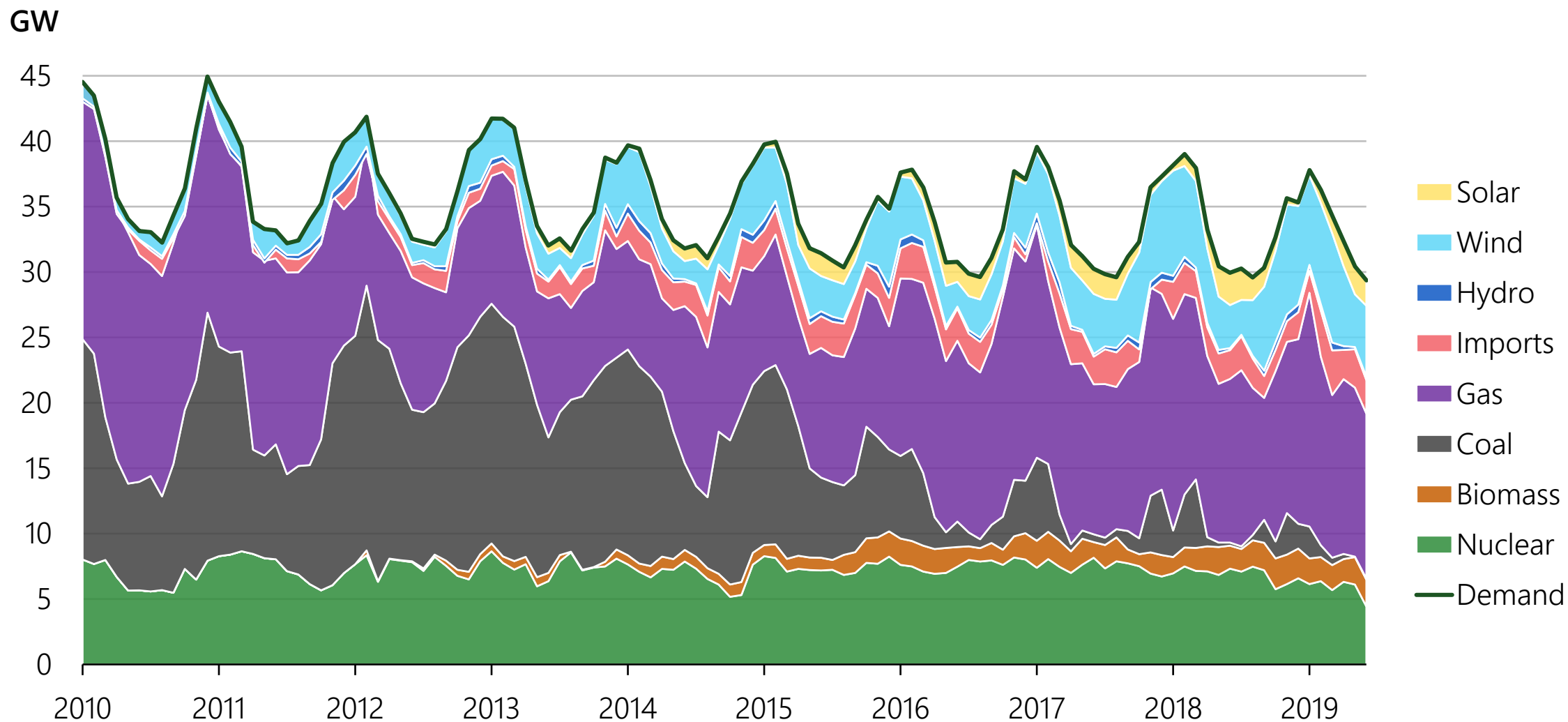


# Britain's generation mix



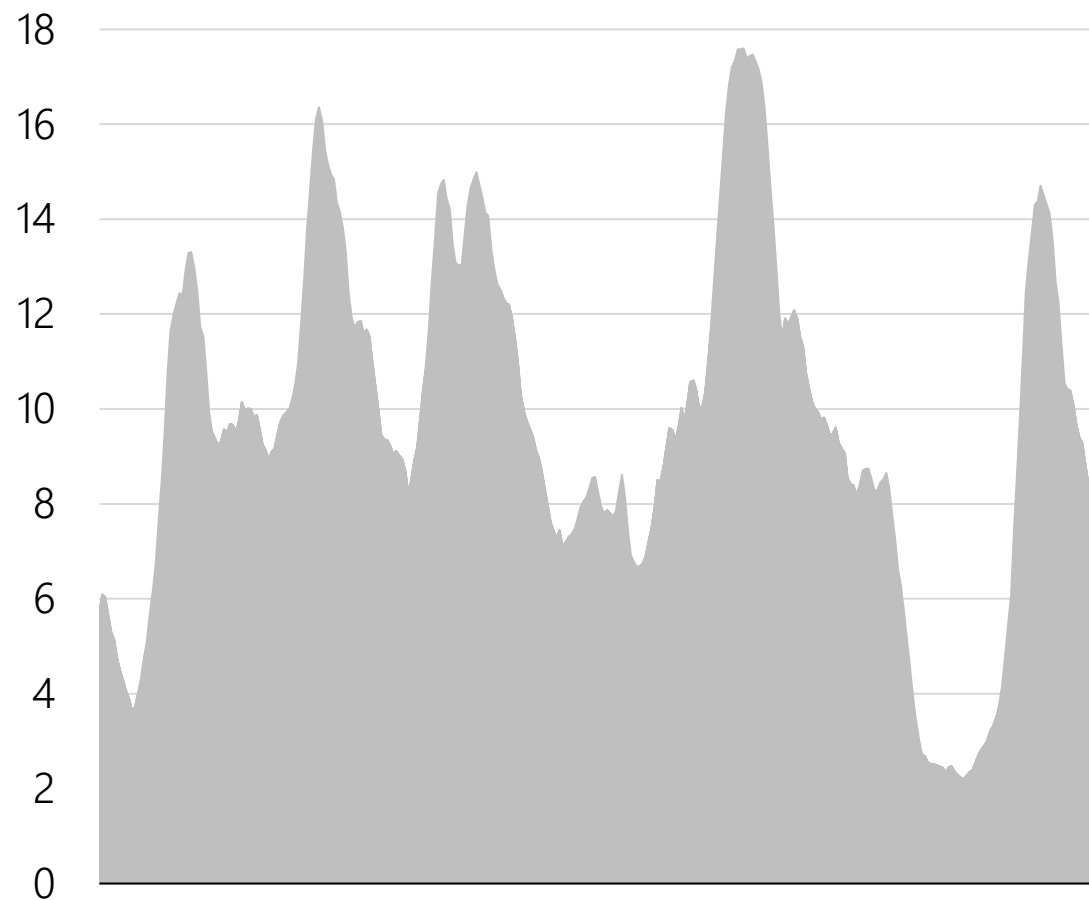


# Britain's generation mix

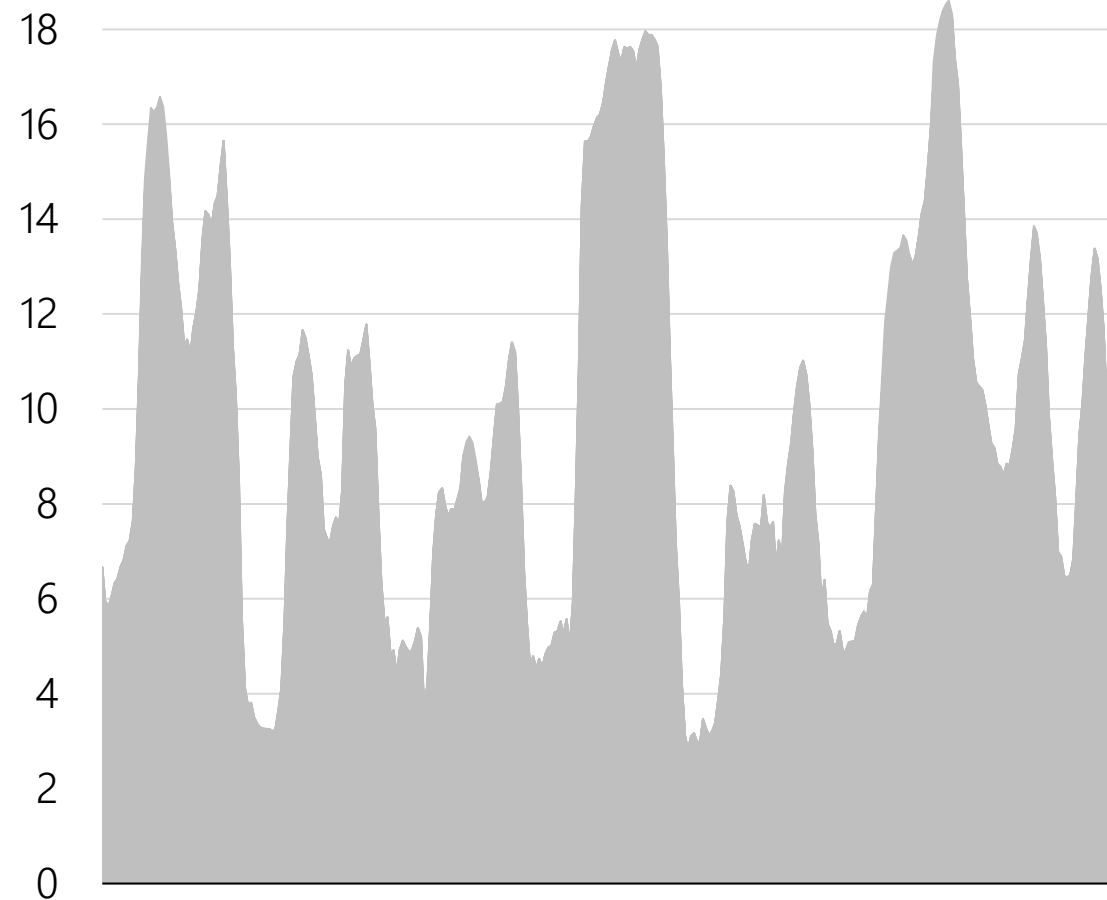


# Coal, gas and oil vs. wind and solar

GW

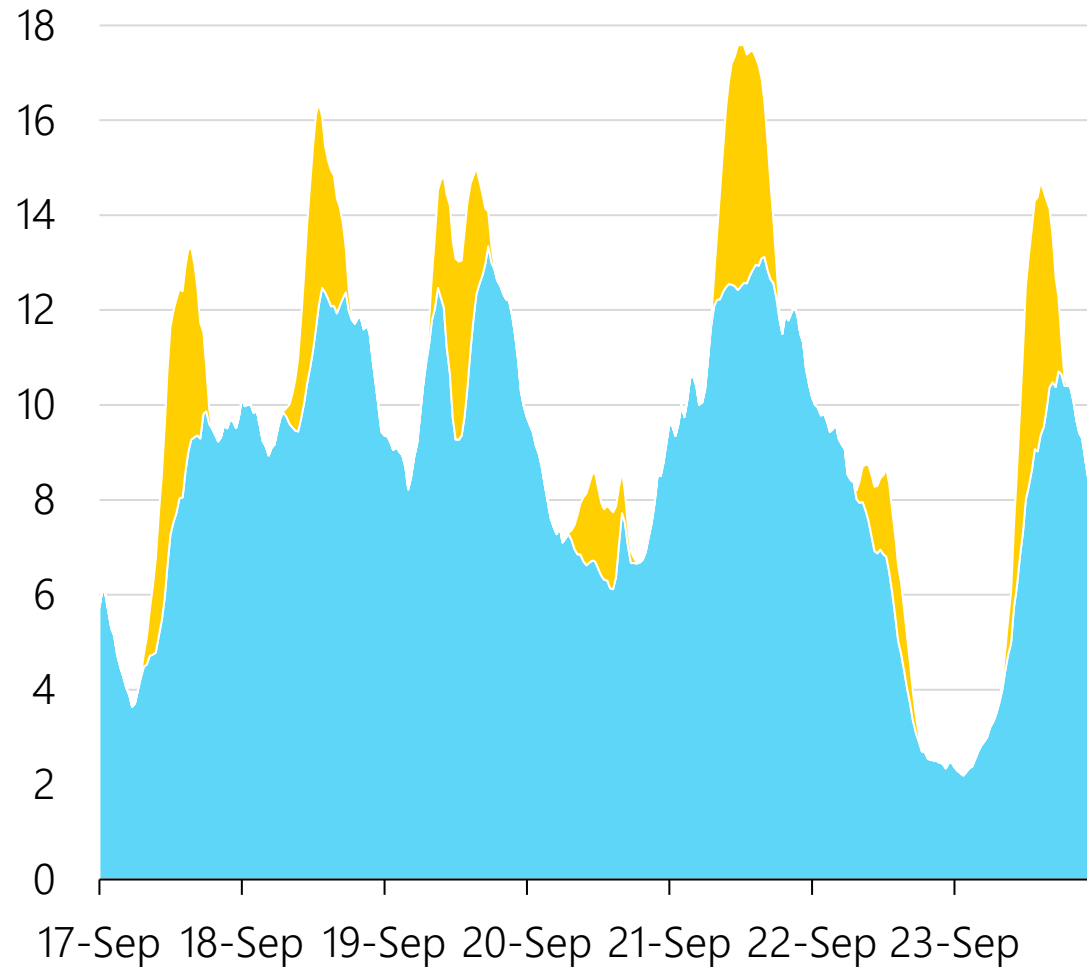


GW

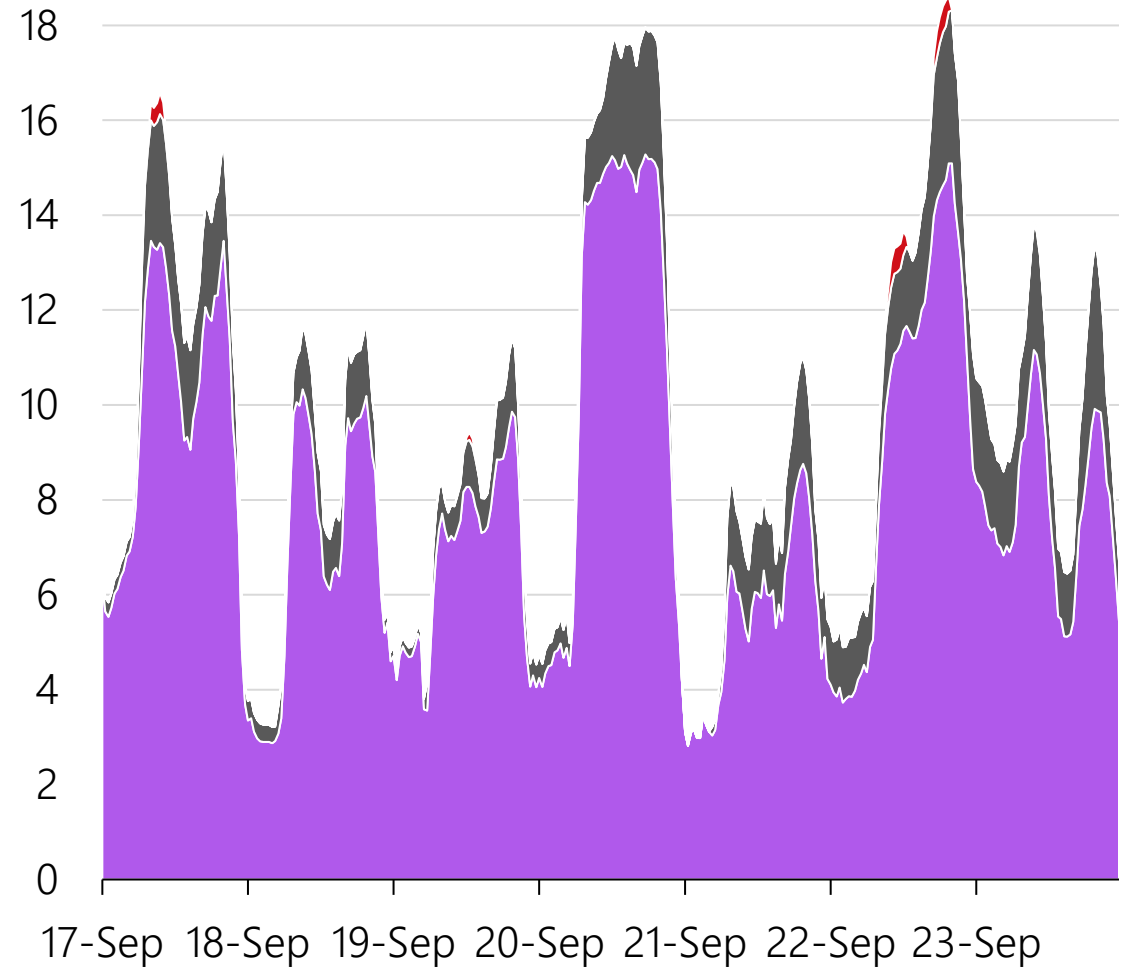


# Coal, gas and oil vs. wind and solar

GW



GW





# Previous studies



# Marginal emissions savings

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Who?	Where?	What?	How Much?	Reference
Hawkes	Great Britain	Demand	690 kg/MWh	Energy Policy, 2010
Siler-Adams <i>et al.</i>	United States	Demand	490-830 kg/MWh ( <i>vary over place</i> )	Environ. Sci. Technol., 2012
Kaffine <i>et al.</i>	Texas	Wind	470 kg/MWh	Energy Journal, 2013
Cullen	Texas	Wind	429 kg/MWh 560 kg/MWh	AEJ: Econ. Pol., 2013
Thompson <i>et al.</i>	Great Britain	Demand Wind	490-660 kg/MWh 483-611 kg/MWh ( <i>vary over time</i> )	Energy Policy, 2017
Chyong <i>et al.</i>	Great Britain	Wind	334-436 kg/MWh ( <i>vary over time</i> )	EPRG working paper, 2019

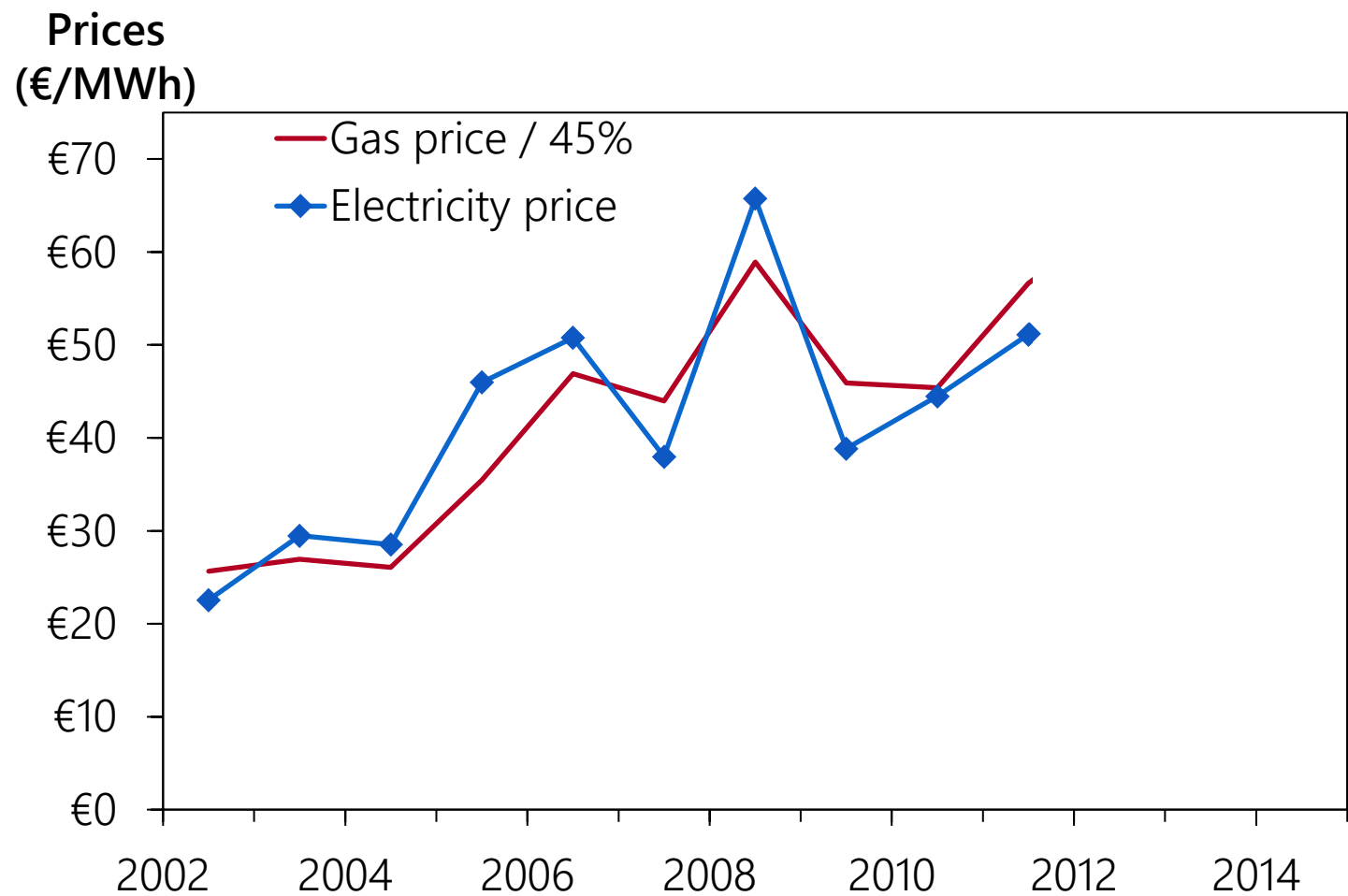


# Renewables and prices

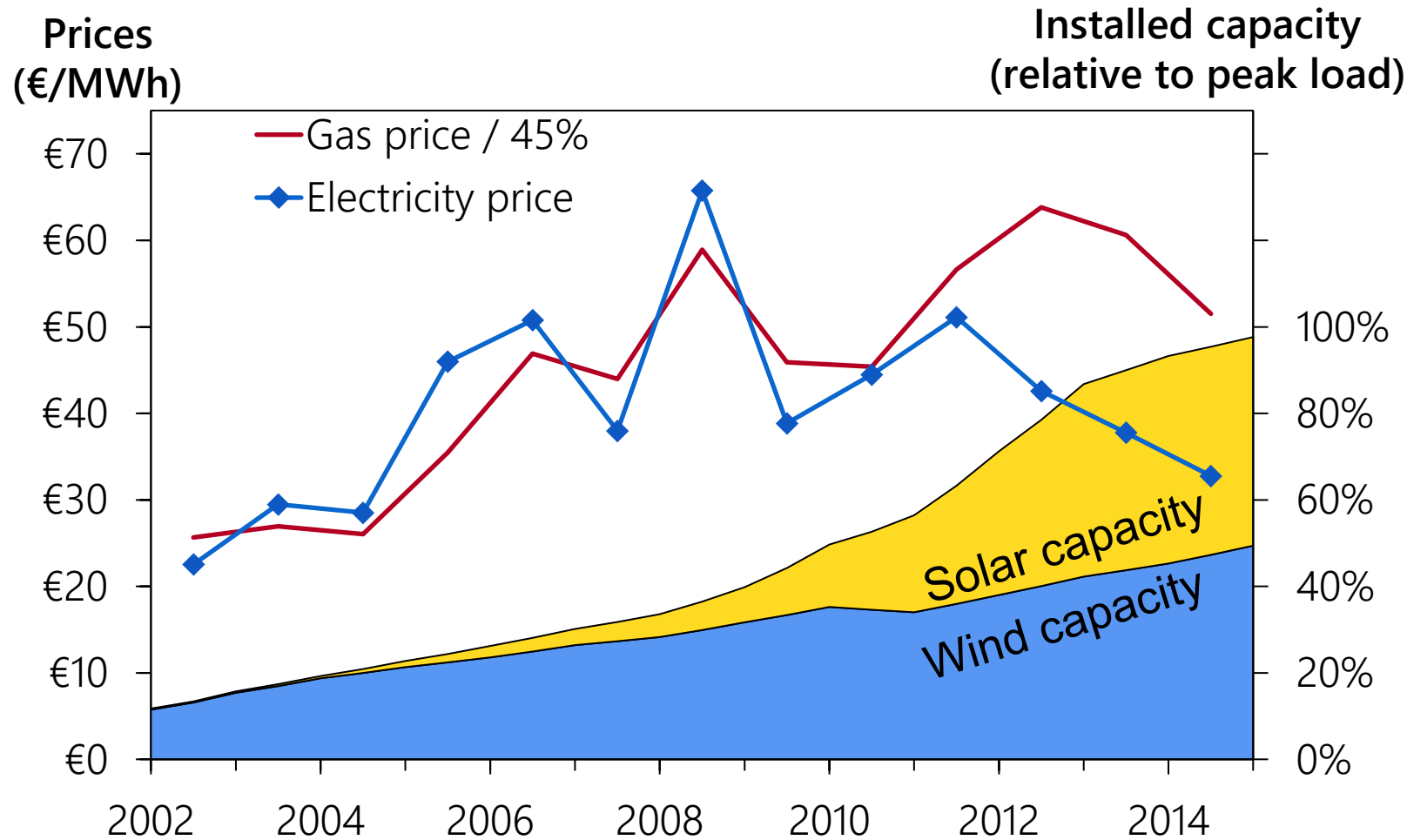
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- The Merit Order Effect
  - Renewable output depresses prices until capacity adjusts
  - Sensfuß *et al.* (*Energy Policy*, 2008)
  - Sáenz de Miera *et al.* (*Energy Policy*, 2008)
- The Twomey-Neuhoff Effect
  - Renewable output depresses its own price
  - Twomey and Neuhoff (*Energy Policy*, 2010)
- The race between costs and revenues
  - Capacity gives learning, cutting costs; but revenues fall too!
  - Green and Léautier (*Toulouse WP*, 2015)

# Germany's market



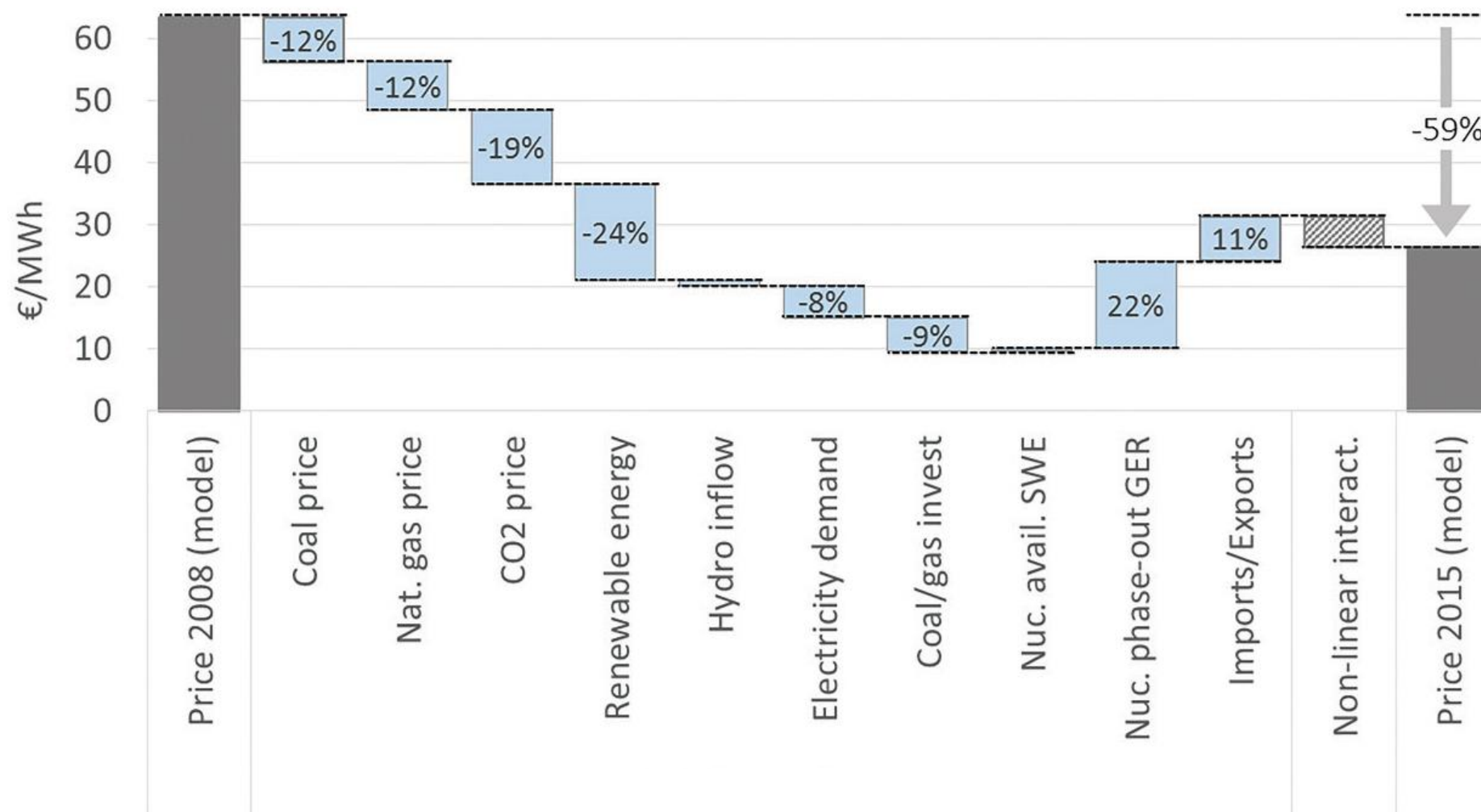
# Germany's market



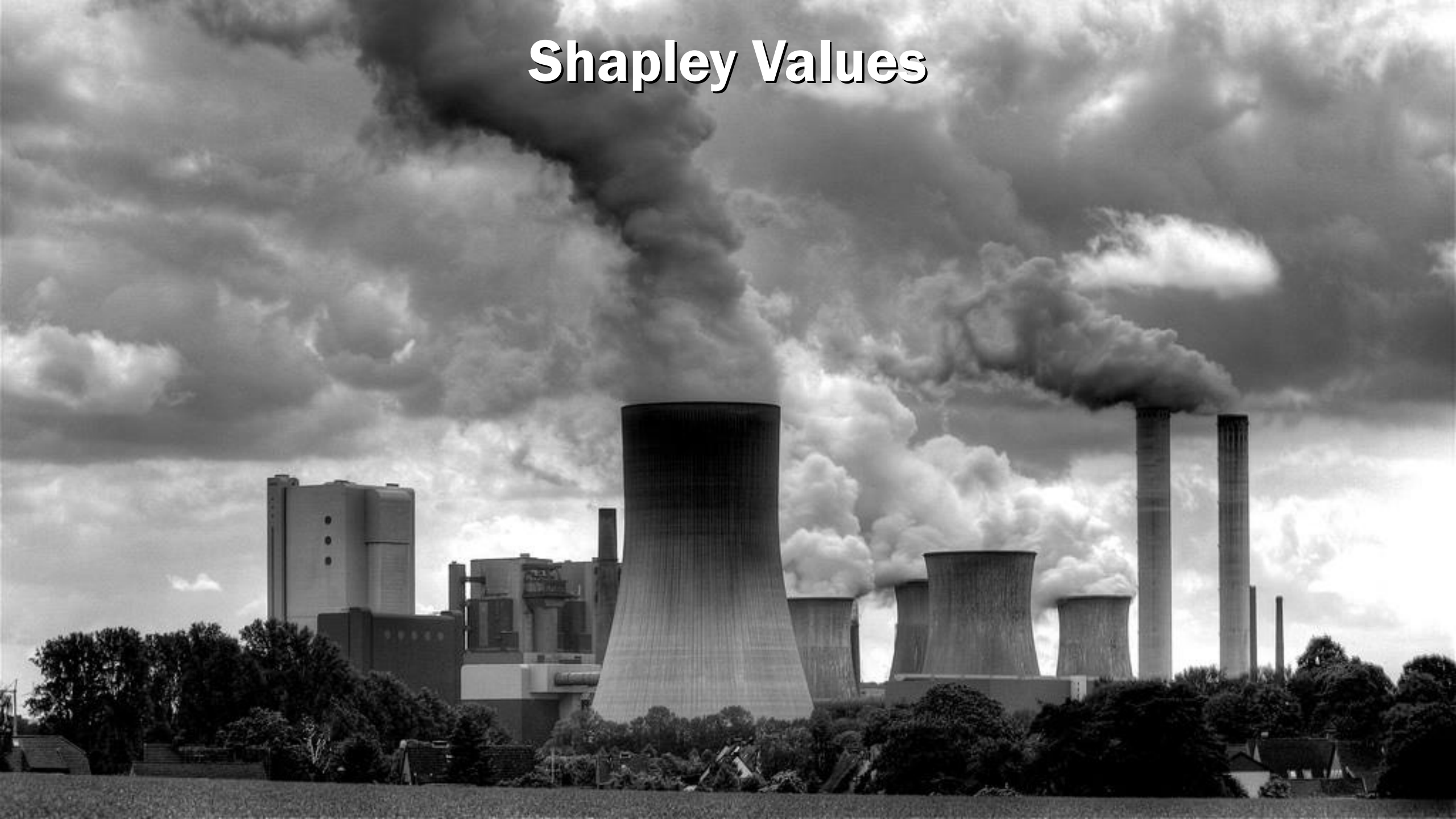
# German electricity prices



# German electricity prices



# Shapley Values



# Shapley Values

- How much do you bring to a coalition?
  - Add yourself to every possible sub-coalition and take the average impact
- $N$  players in a game
- $S$  is a potential coalition among them (there are  $2^N$  possible coalitions)
- $v(S)$  is the worth of that coalition
- $\varphi_i(v)$  is the Shapley value for player  $i$

$$\varphi_i(v) = \underbrace{\sum_{S \subseteq N \setminus \{i\}} \frac{|S|! (N - |S| - 1)!}{N!}}_{\text{weighting}} \underbrace{(v(S \cup \{i\}) - v(S))}_{\text{marginal contribution of } i}$$



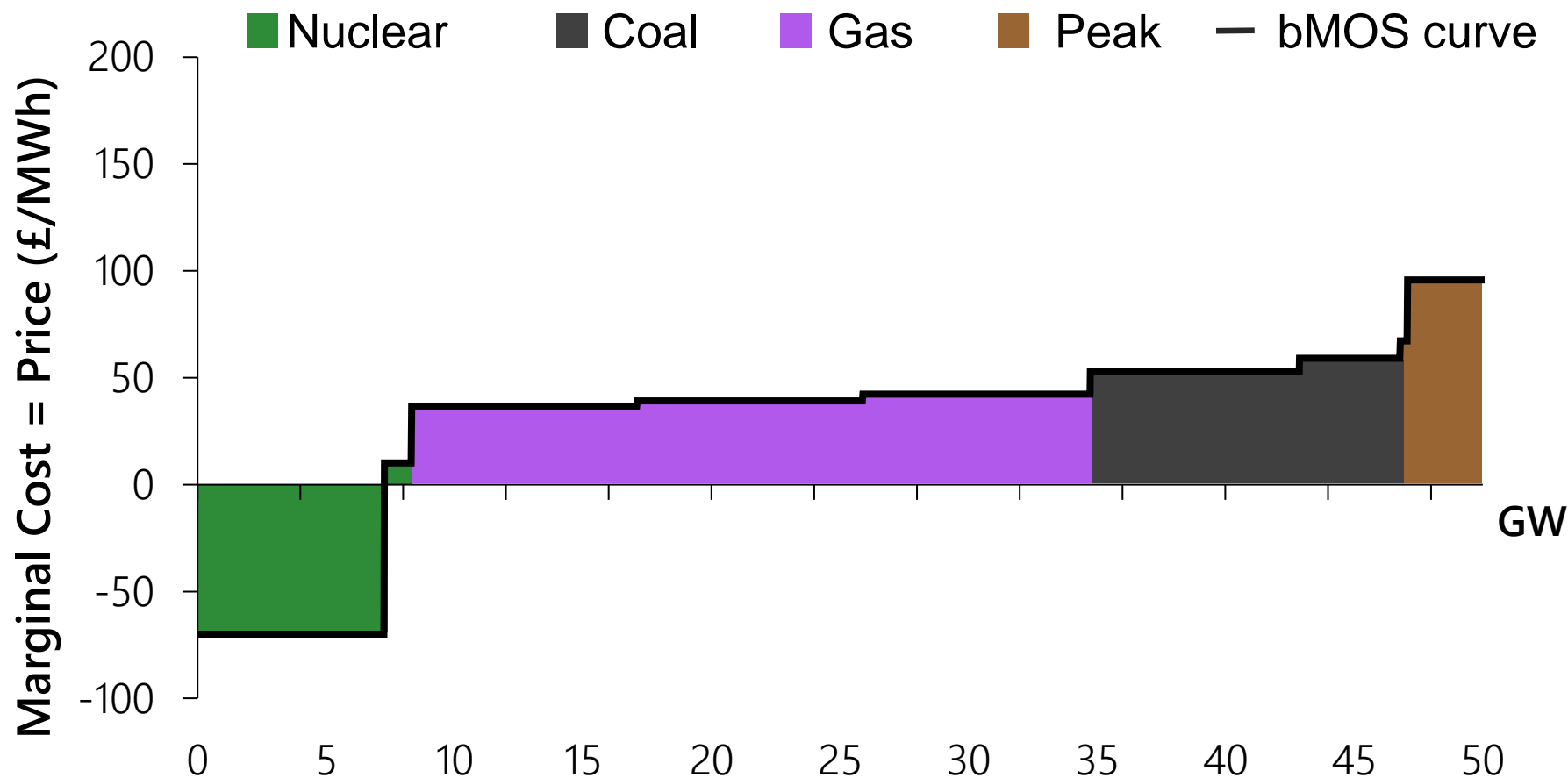
# Shapley Values

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- Applied to this 'game':
  - *Worth* is carbon emissions, which fell from 164 to 66 Mt.
  - *Worth* can also be electricity prices, which rose from £45 to £57 / MWh
- Coalitions are formed from:
  - Carbon price ↗
  - Coal price ⇒ and gas price ⇒
  - Coal capacity ↘ and gas capacity ⇒
  - Wind capacity ↗ and solar capacity ↗
  - Demand ↘

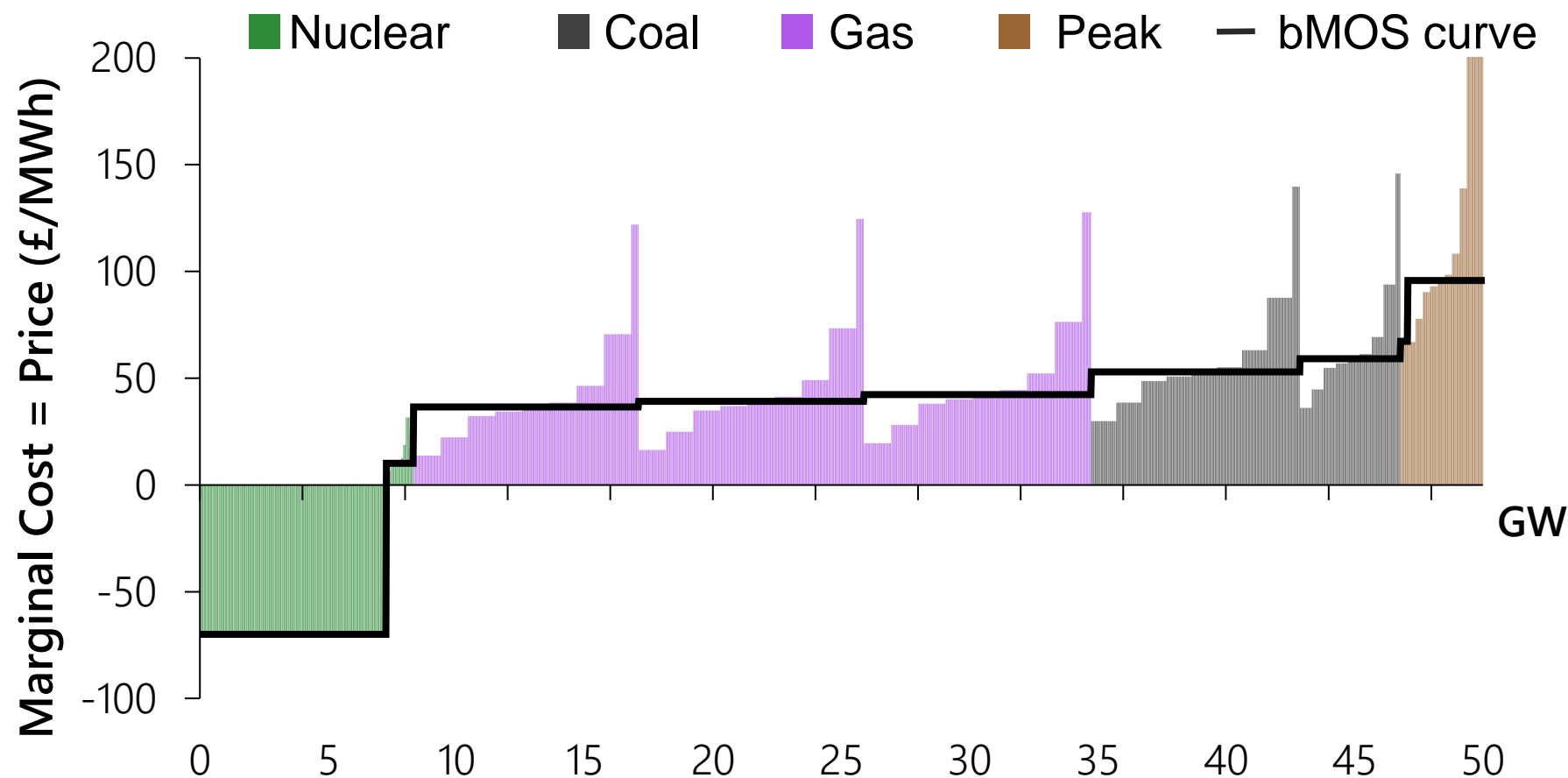
# Simulation: Enhanced Merit Order Stack

- A typical 'stack' model with blocks of plant:



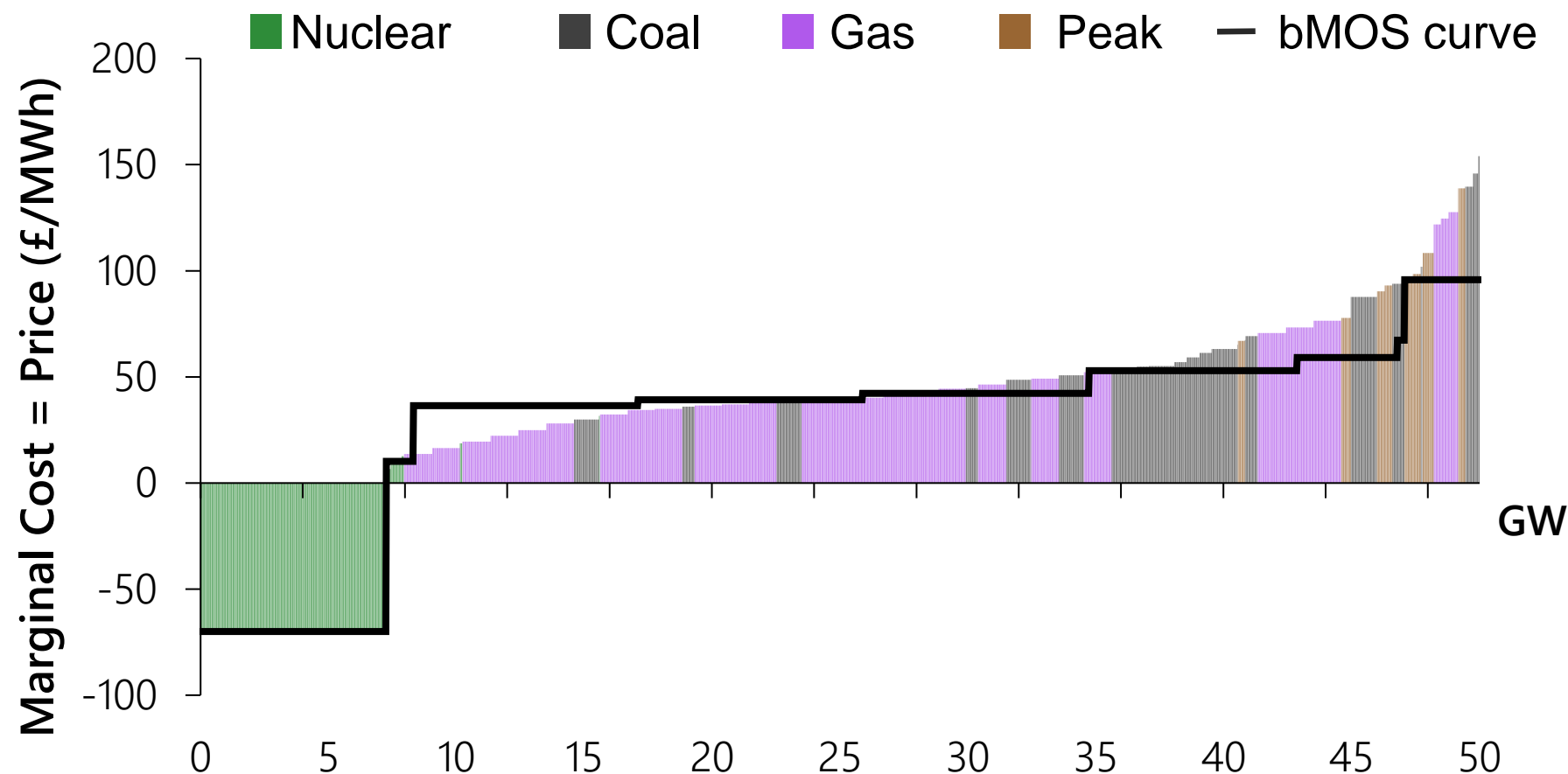
# Simulation: Enhanced Merit Order Stack

- Let each type of plant have tranches with different bids

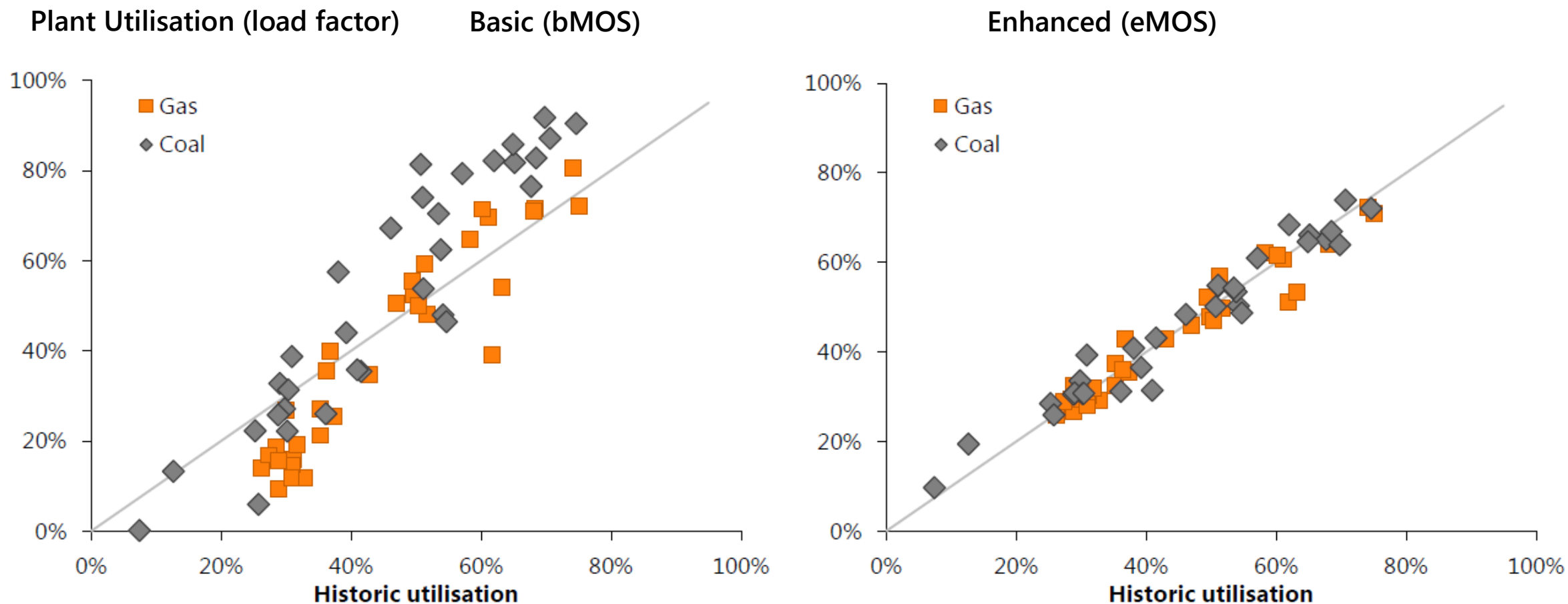


# Simulation: Enhanced Merit Order Stack

- Re-sort those tranches to get a more natural supply curve:

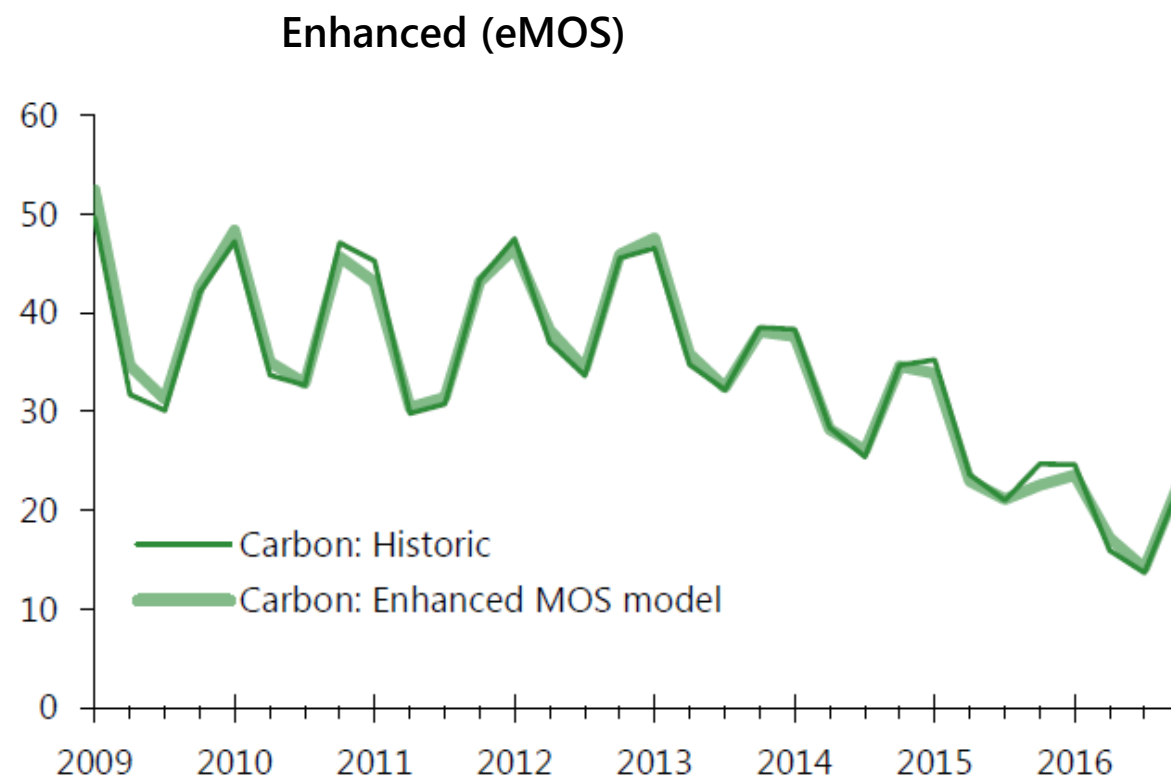
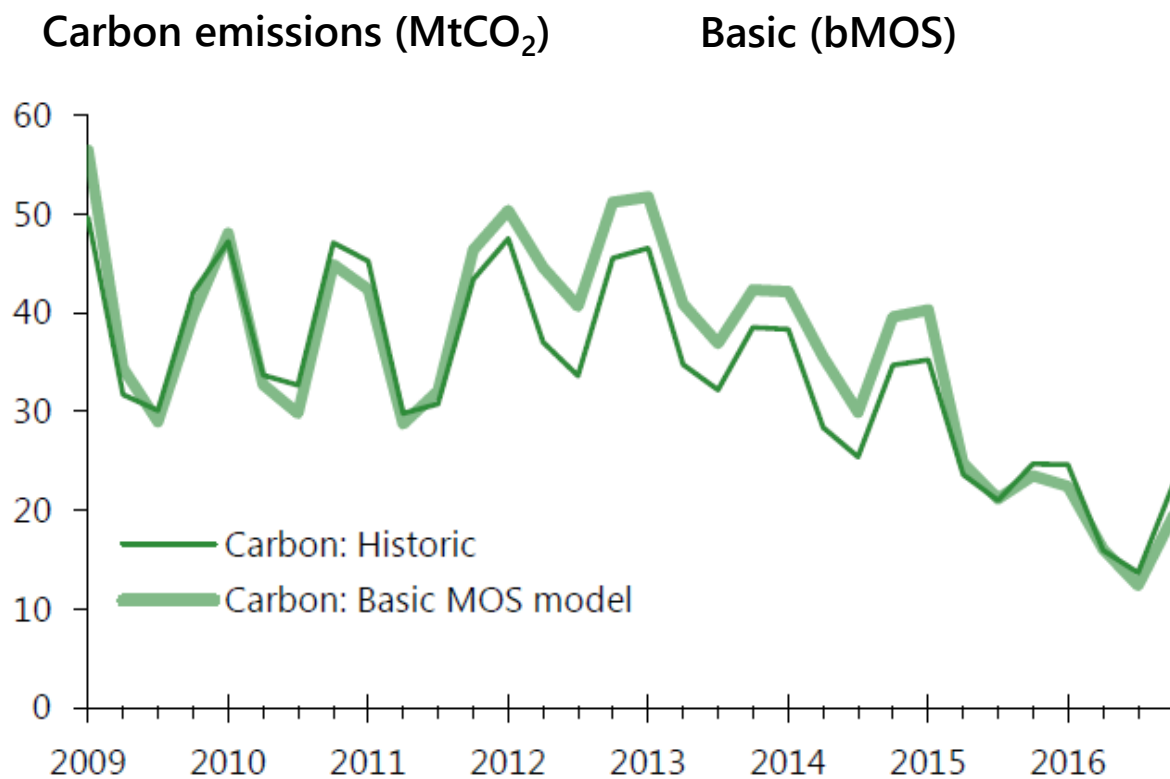


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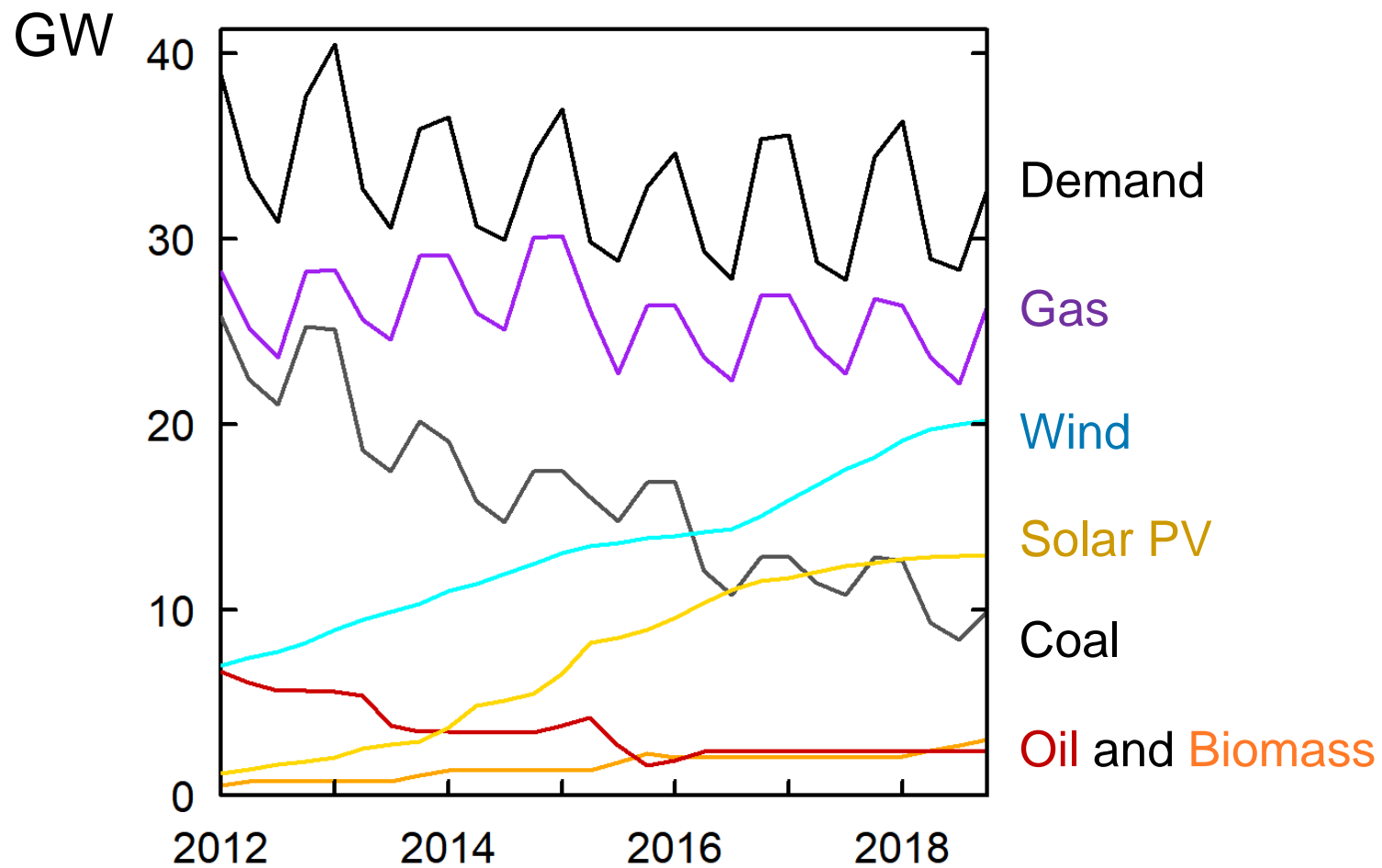




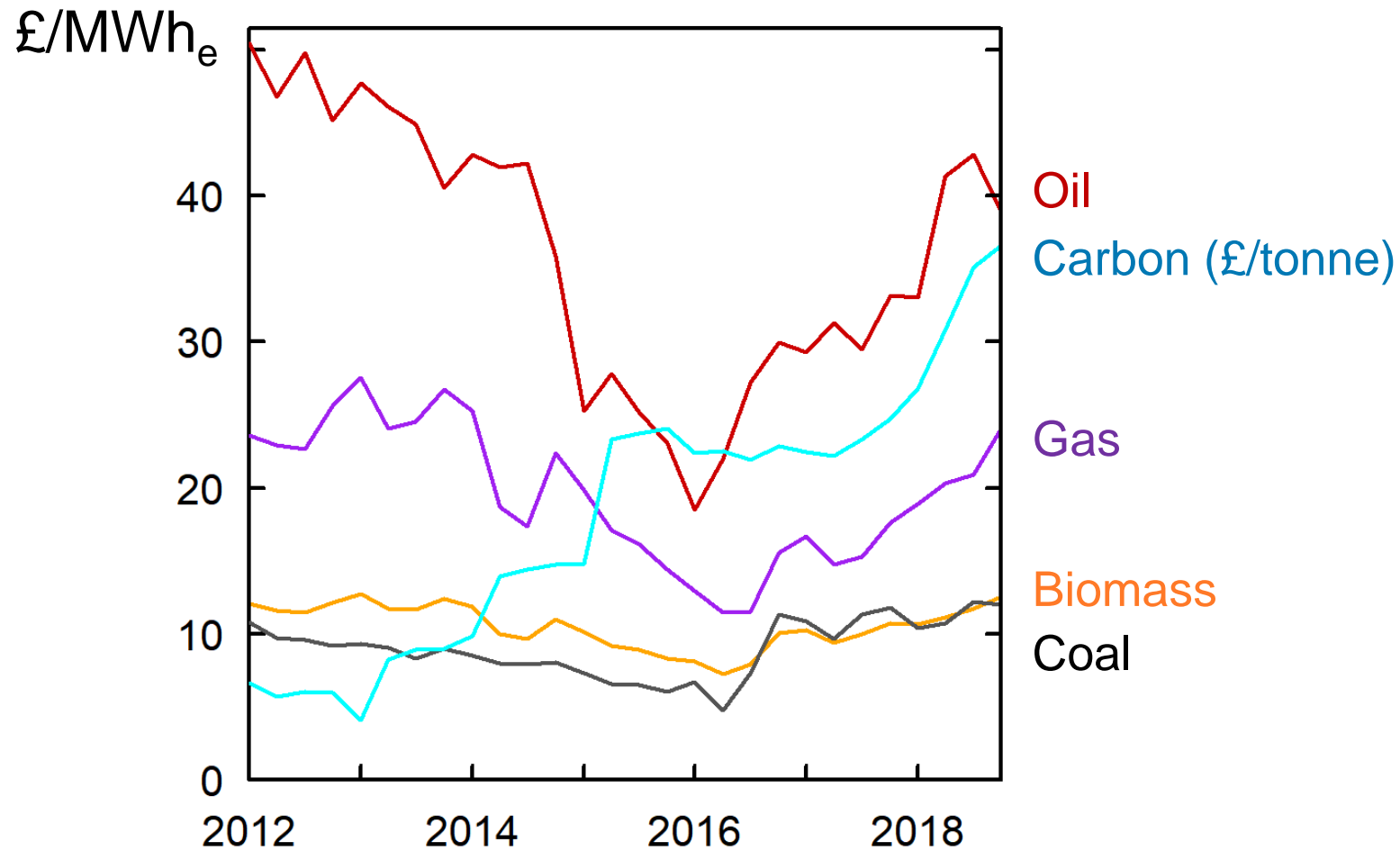
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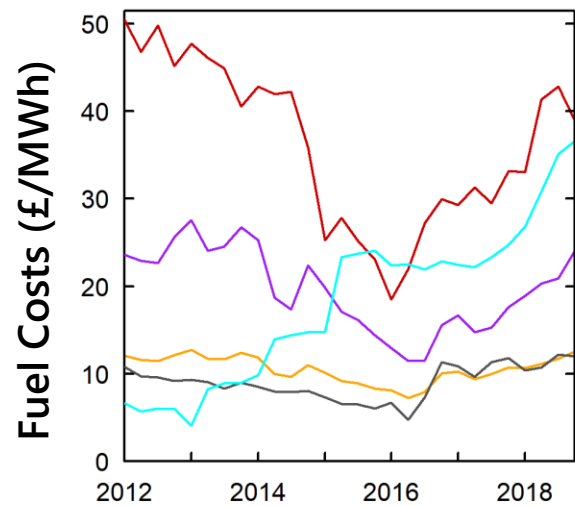
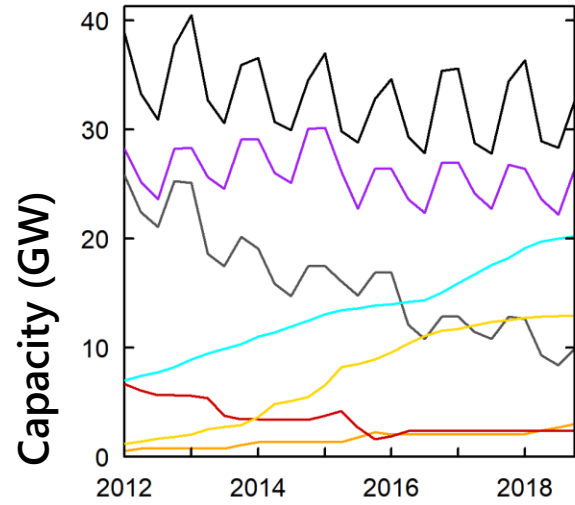
# Model inputs: demand & capacity



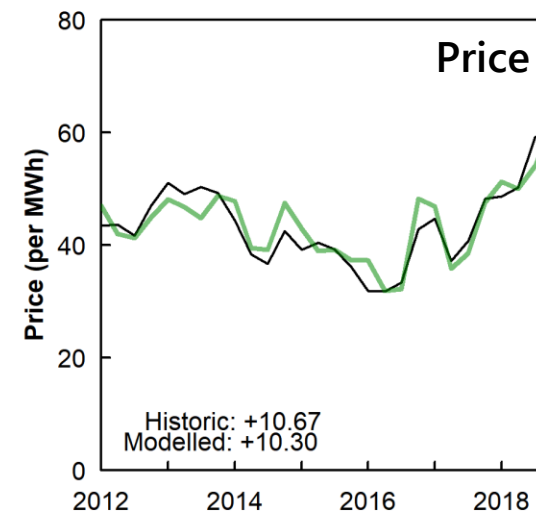
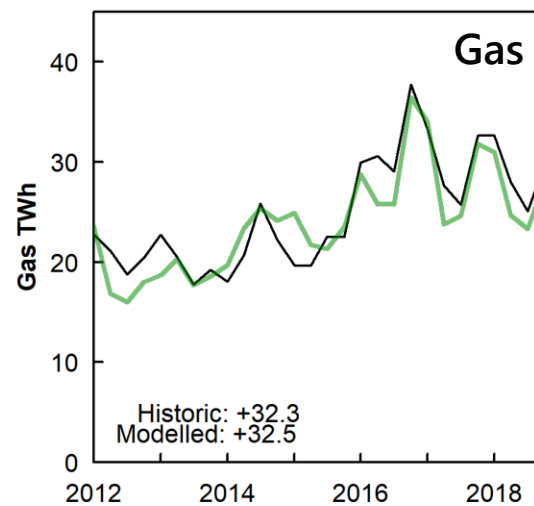
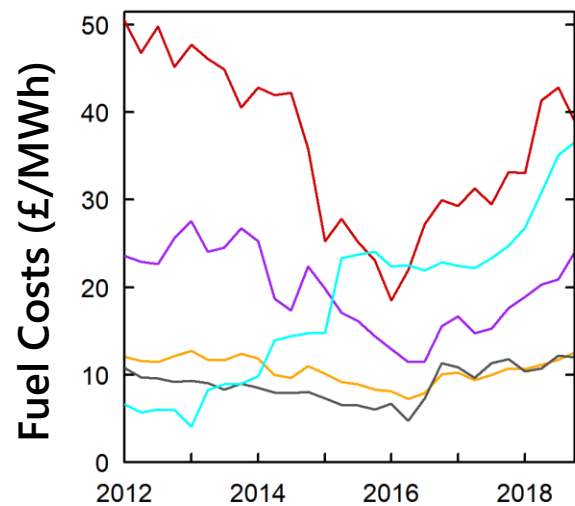
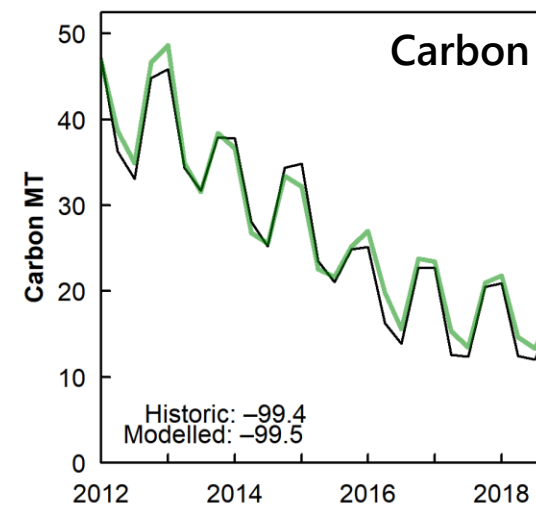
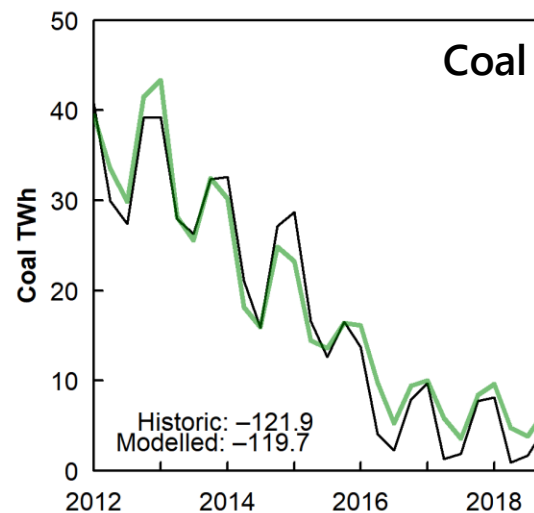
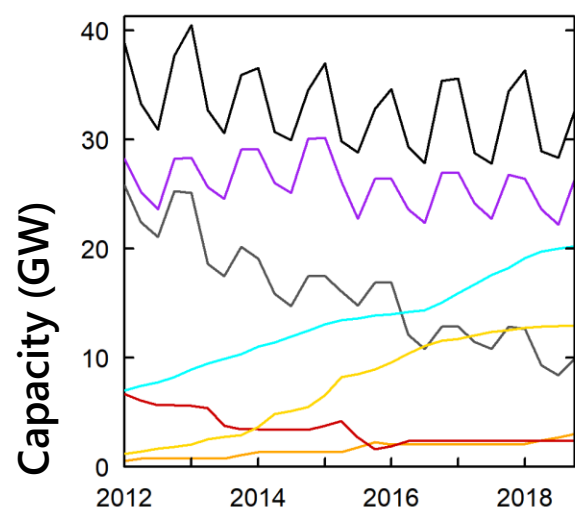
# Model inputs: fuel & carbon prices



# Model outputs

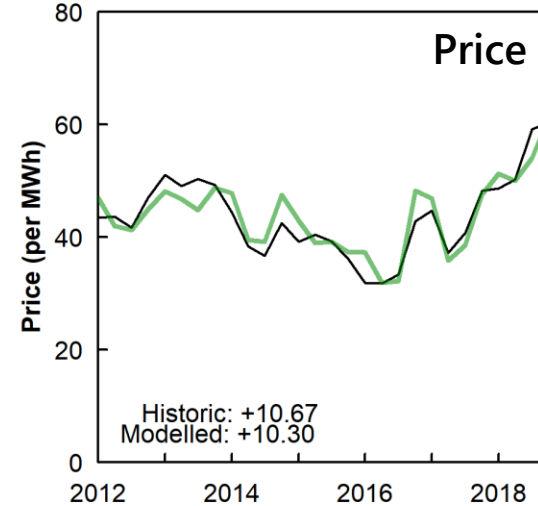
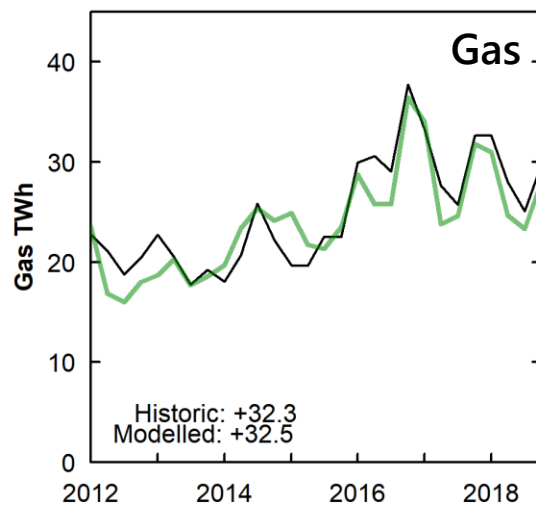
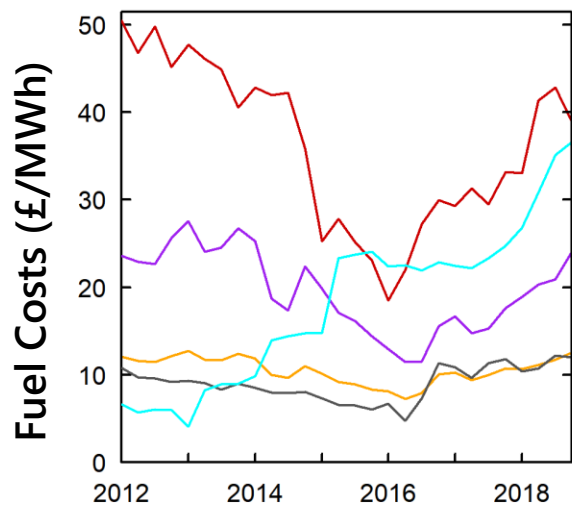
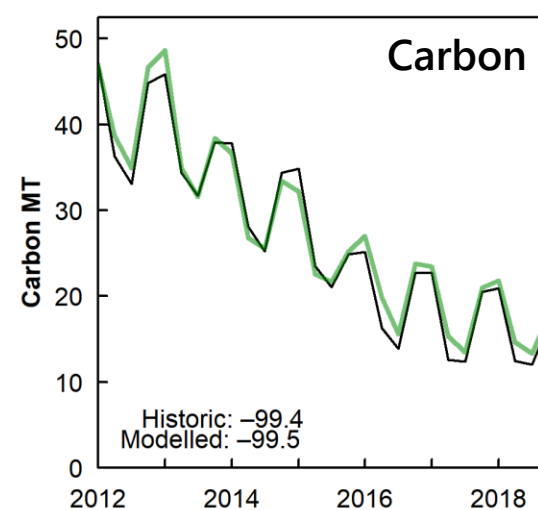
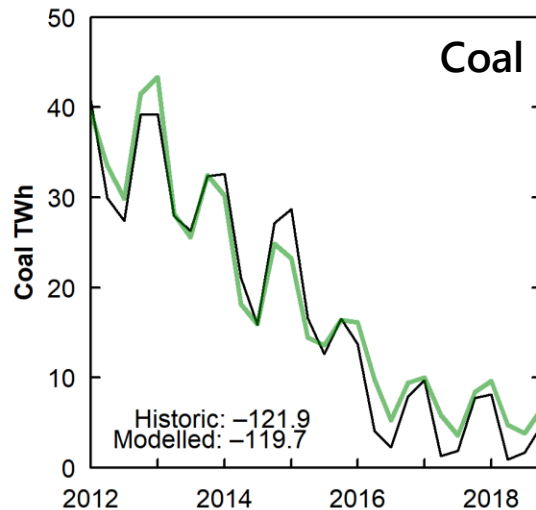
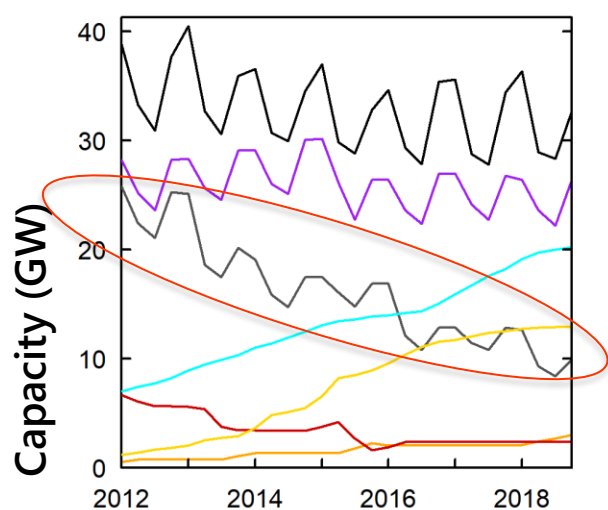


# What if... nothing was fixed?

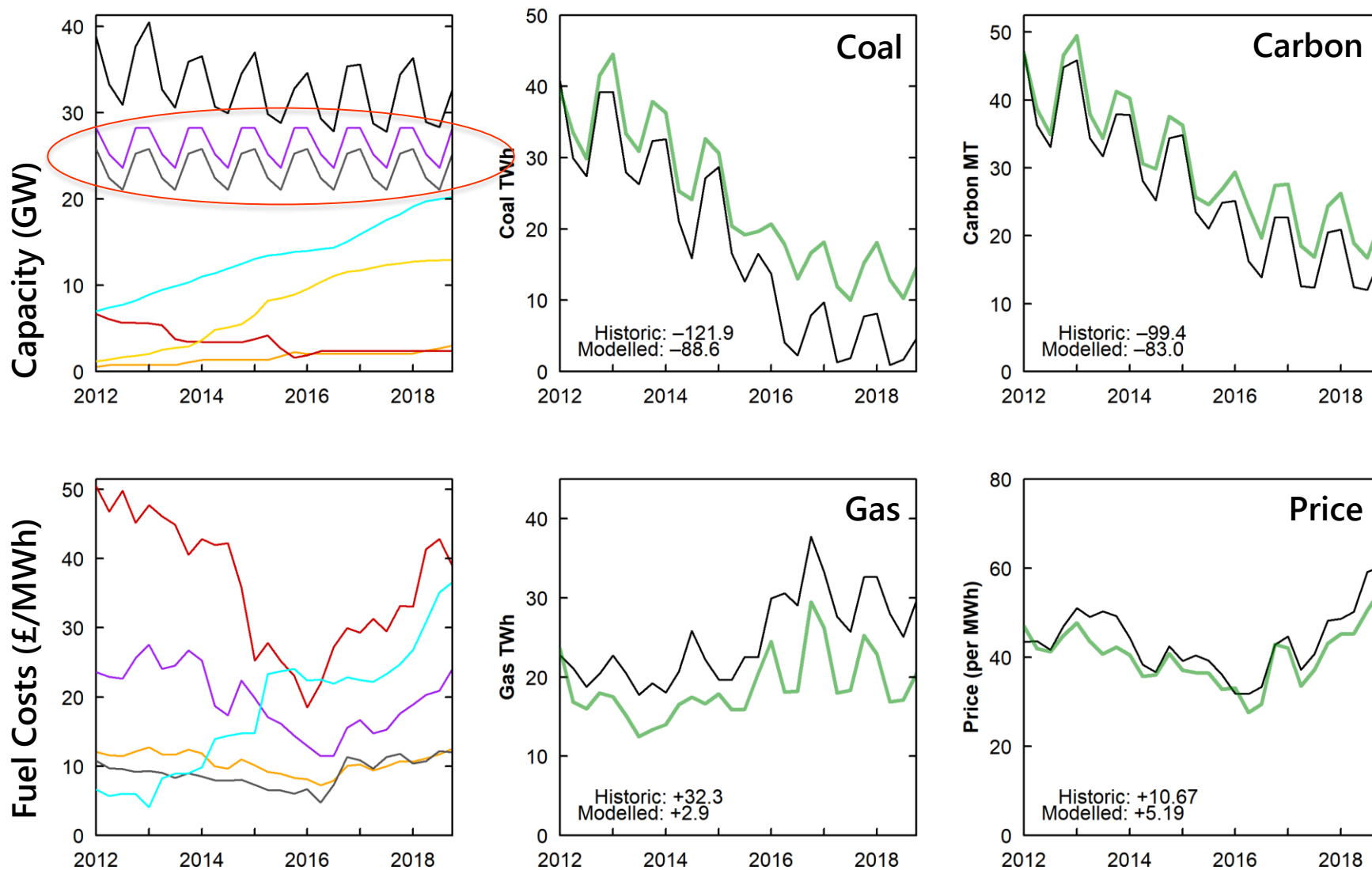




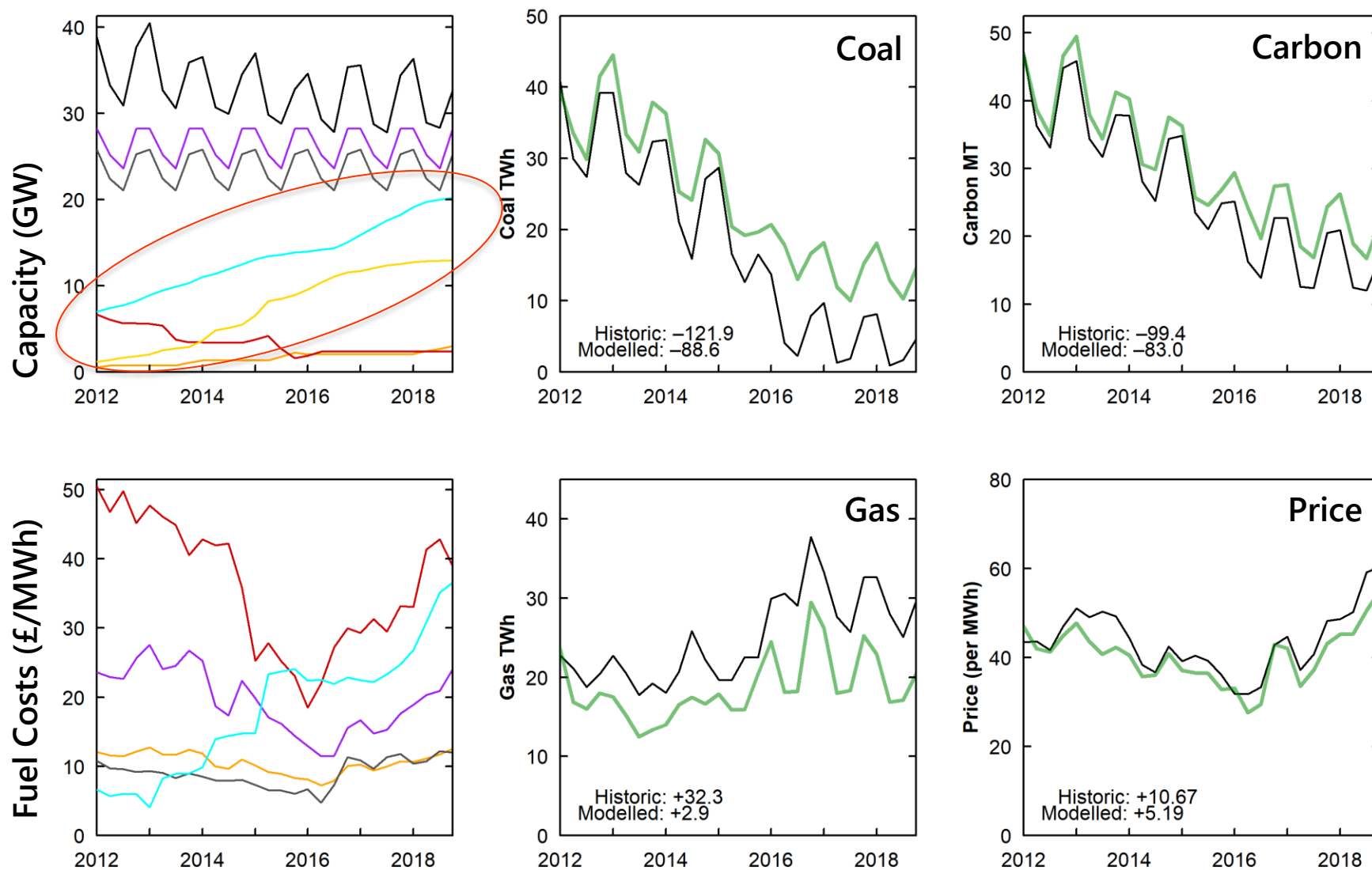
# What if... fossil capacity was fixed?



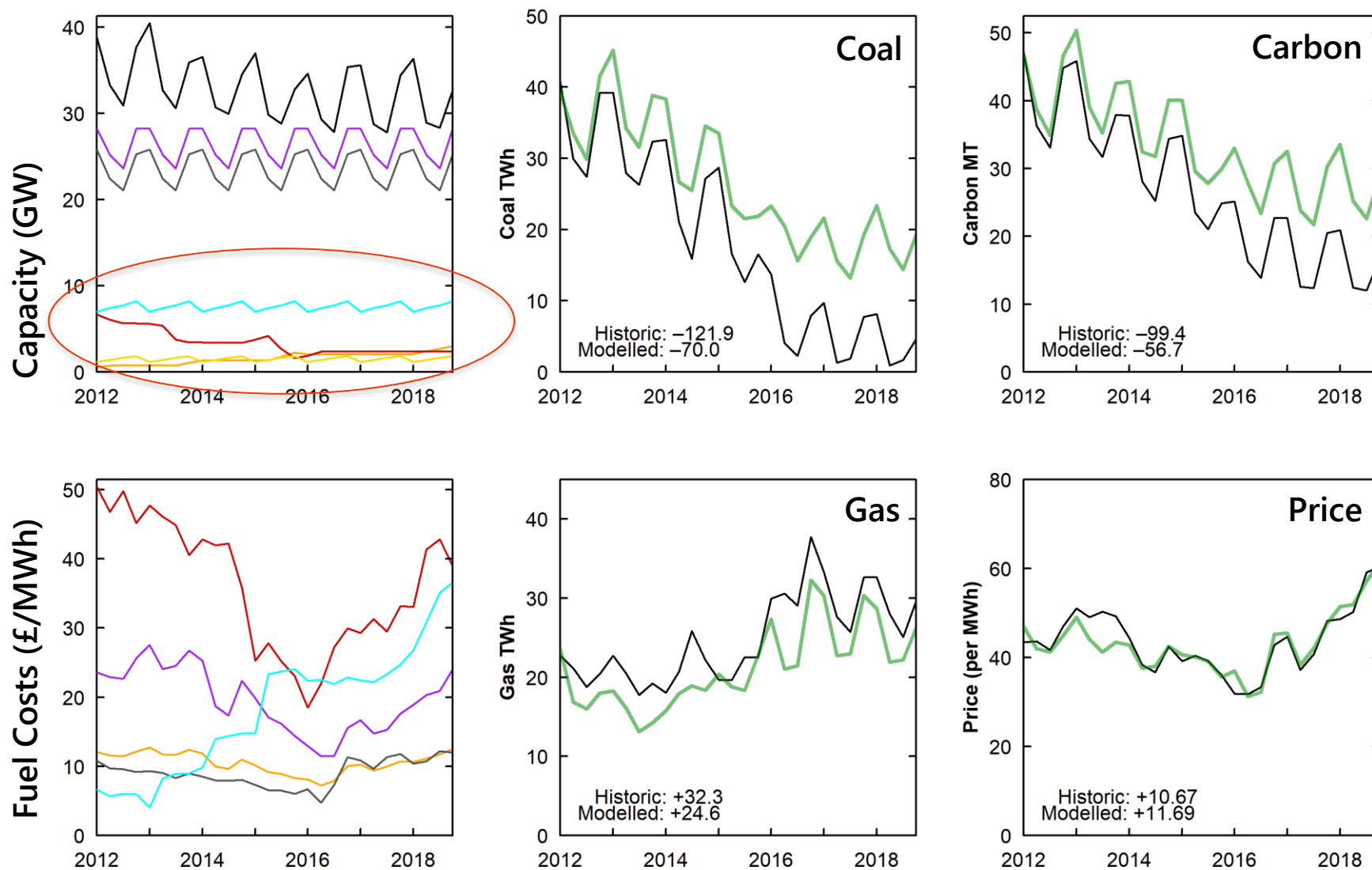
# What if... fossil capacity was fixed?



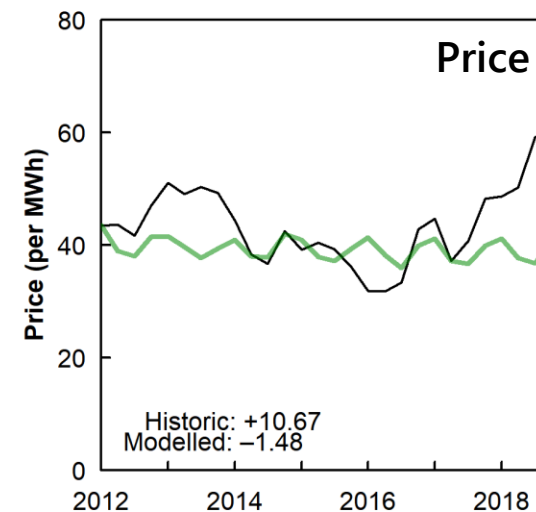
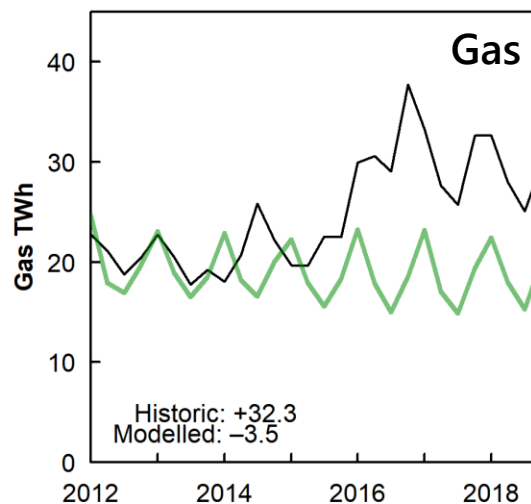
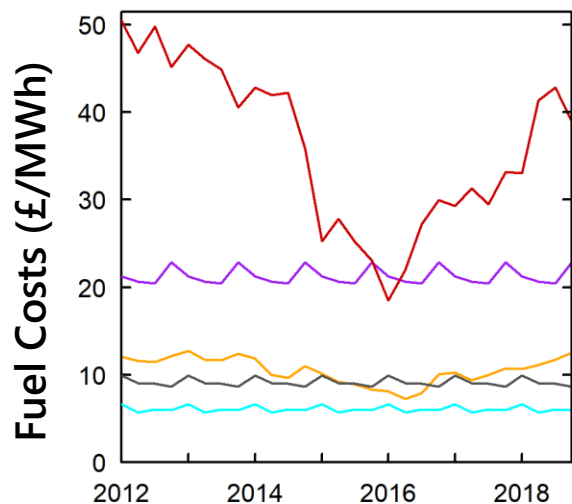
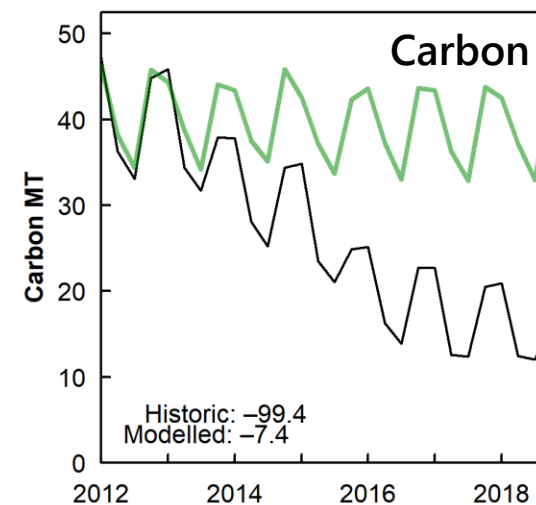
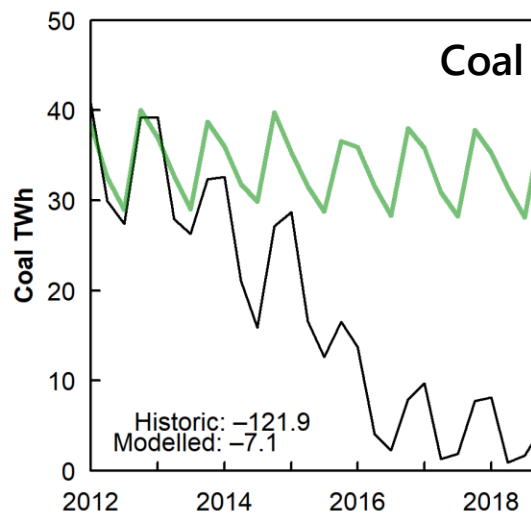
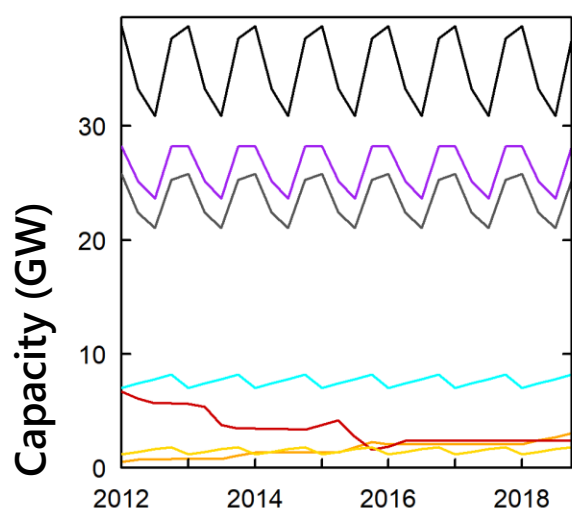
# What if... fossil & renewable capacity was fixed?



# What if... fossil & renewable capacity was fixed?



# What if... everything was fixed?





# What drove down emissions?



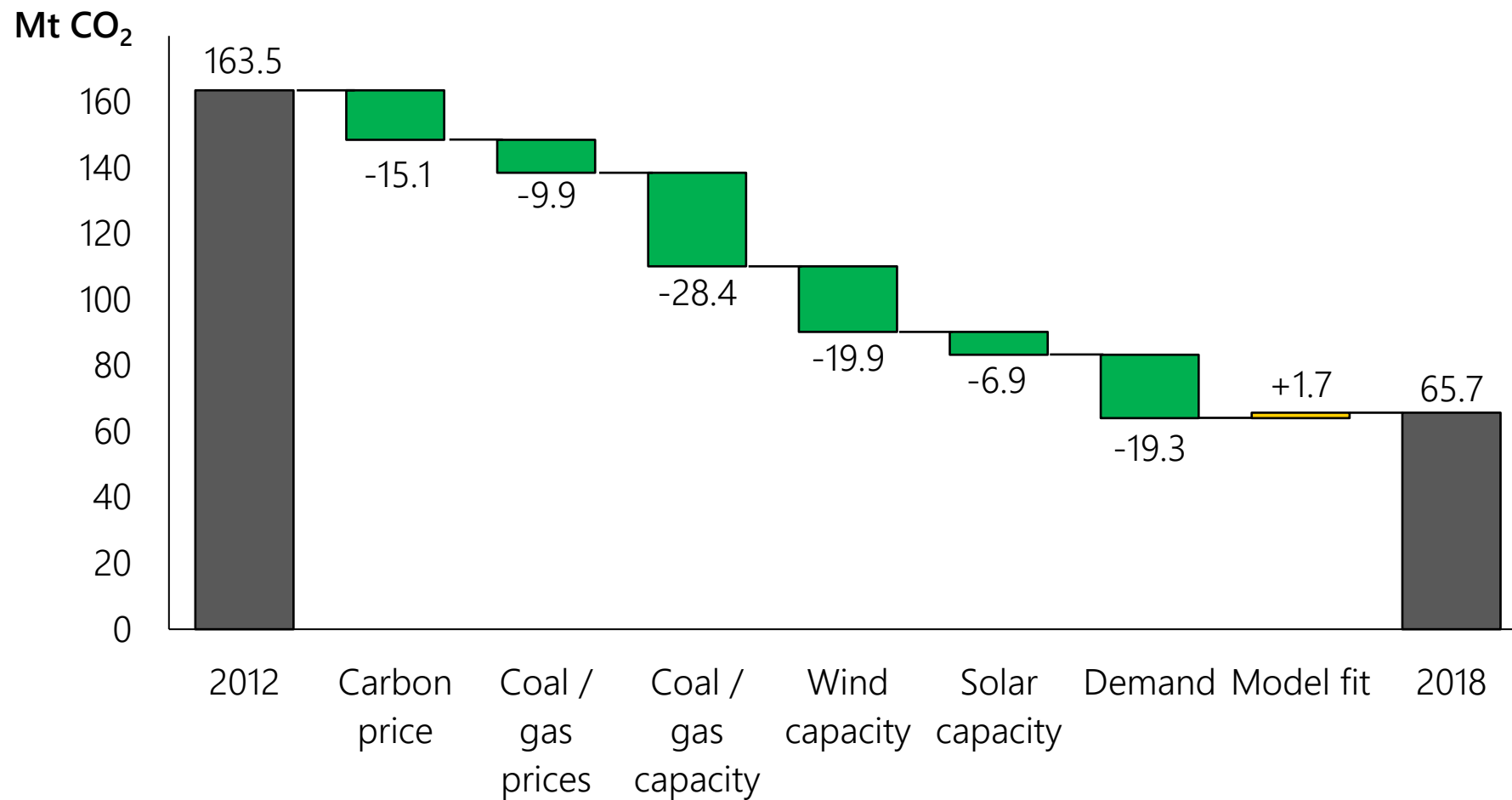


# So... What drove down emissions?

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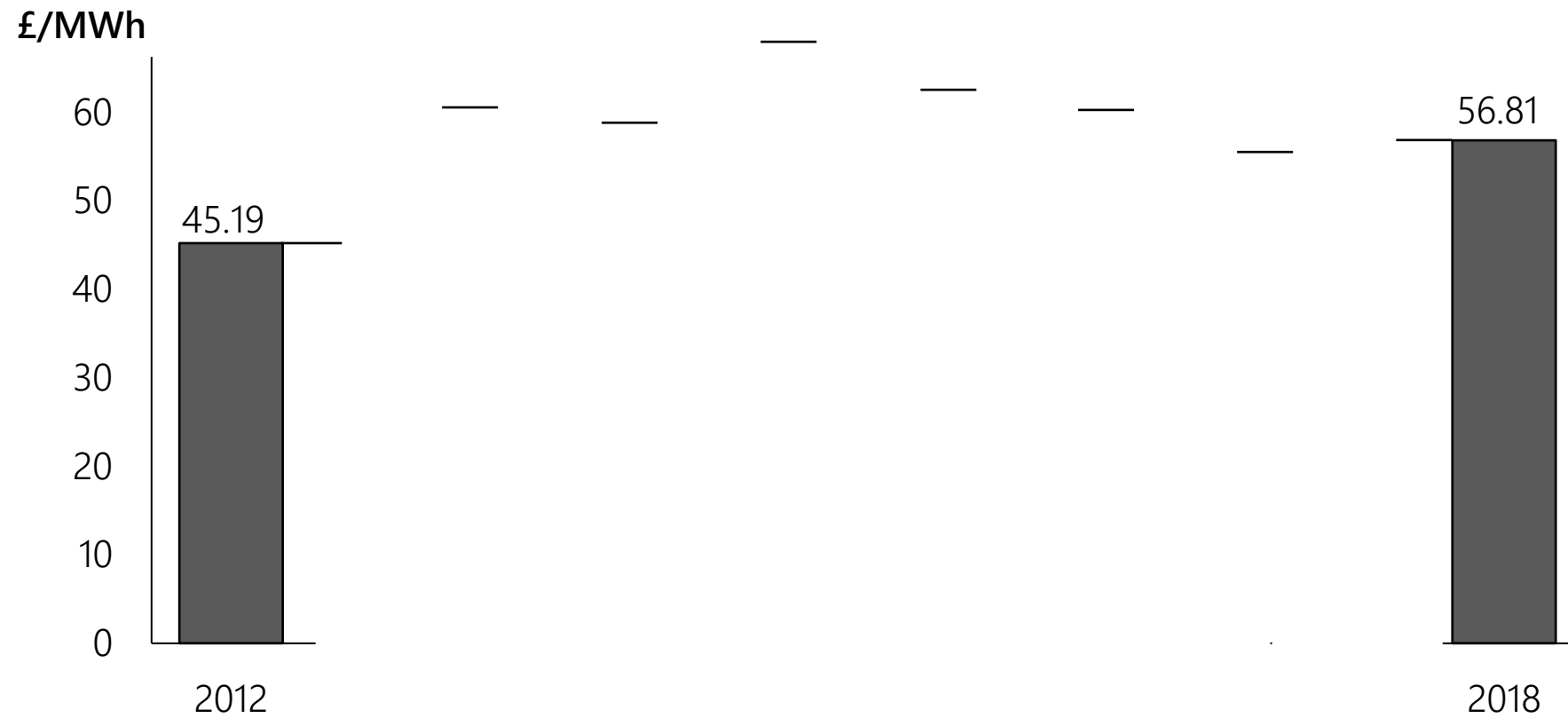


# So... What drove down emissions?

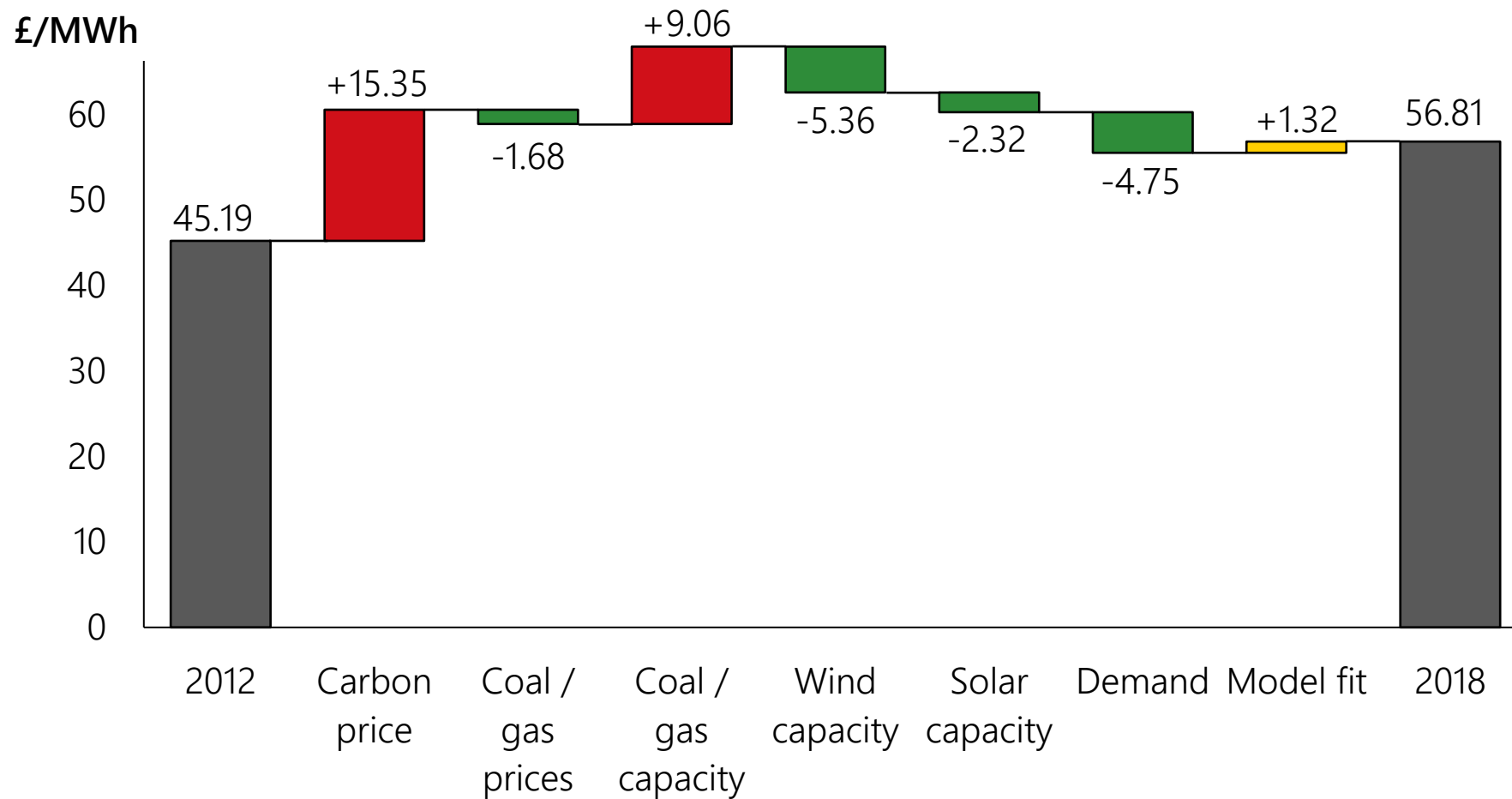


# And... What drove up prices?

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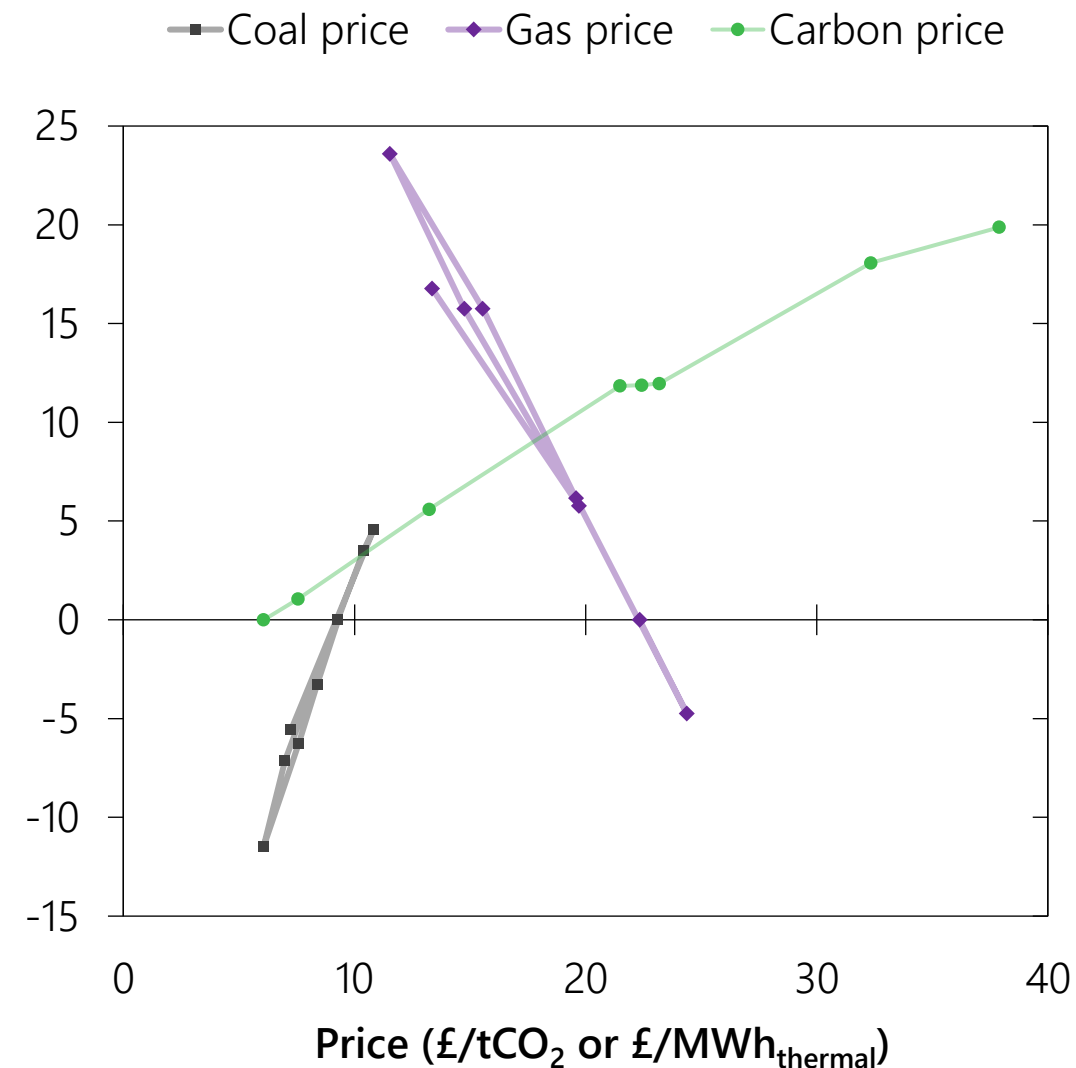
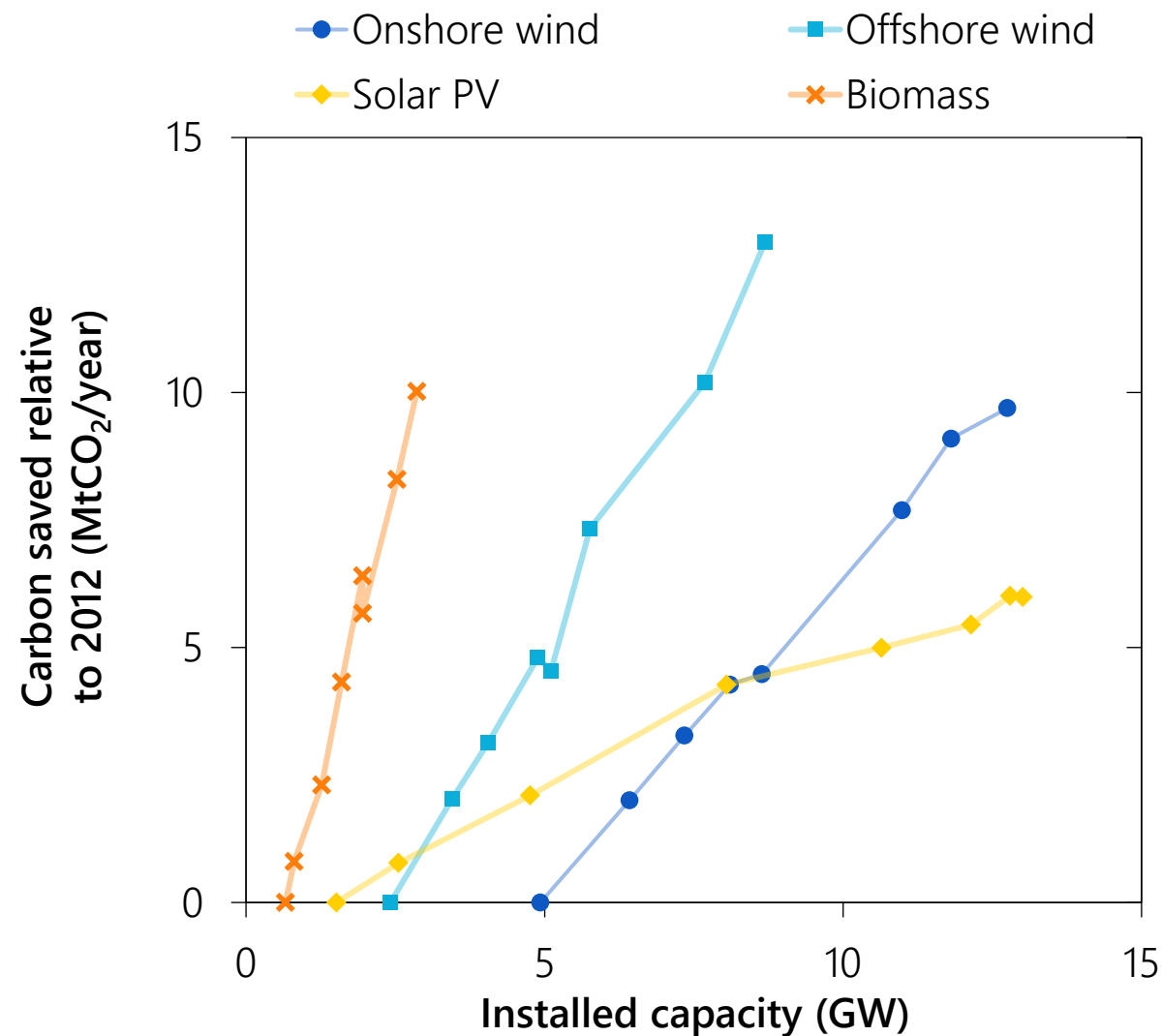
# And... What drove up prices?



**What can others learn from this?**

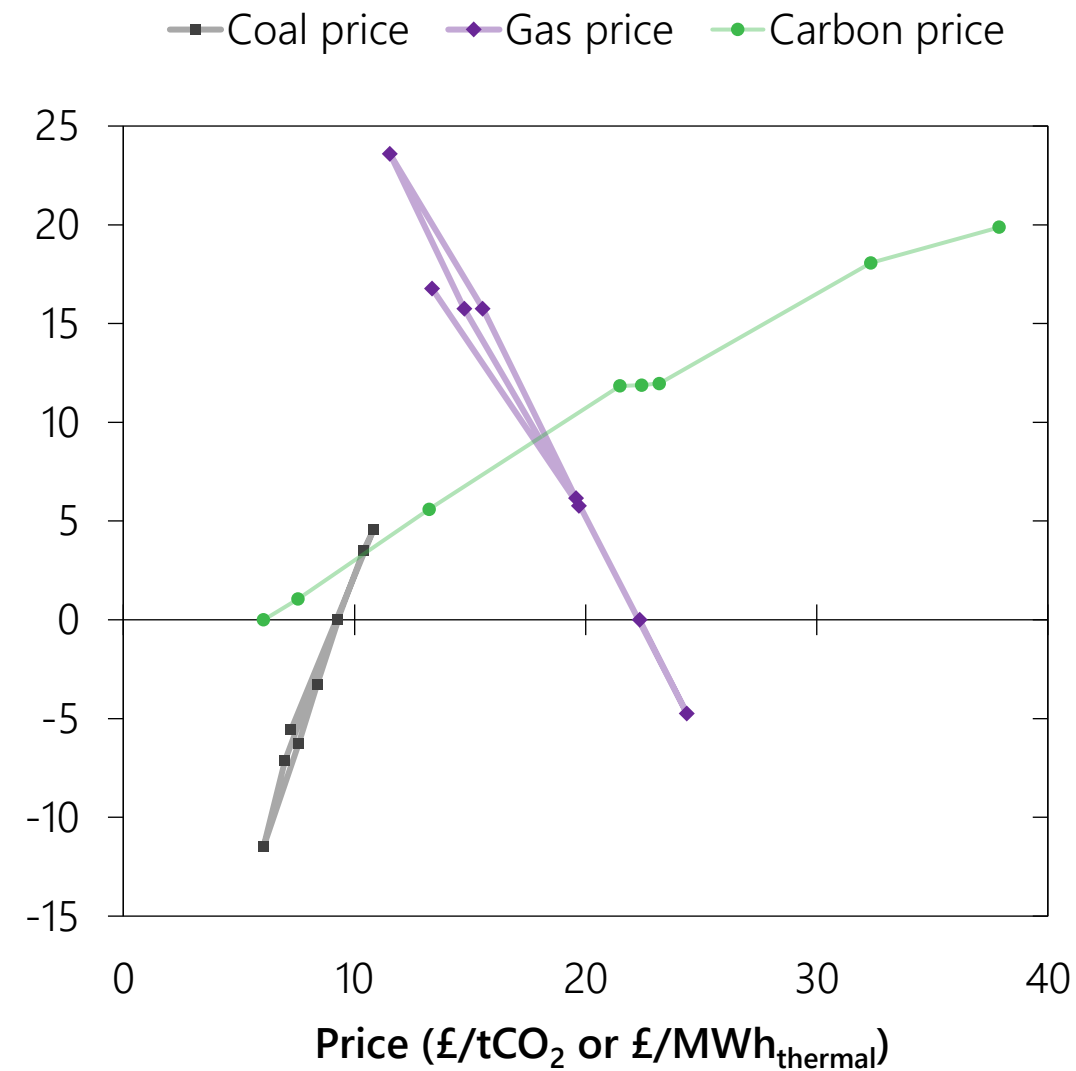
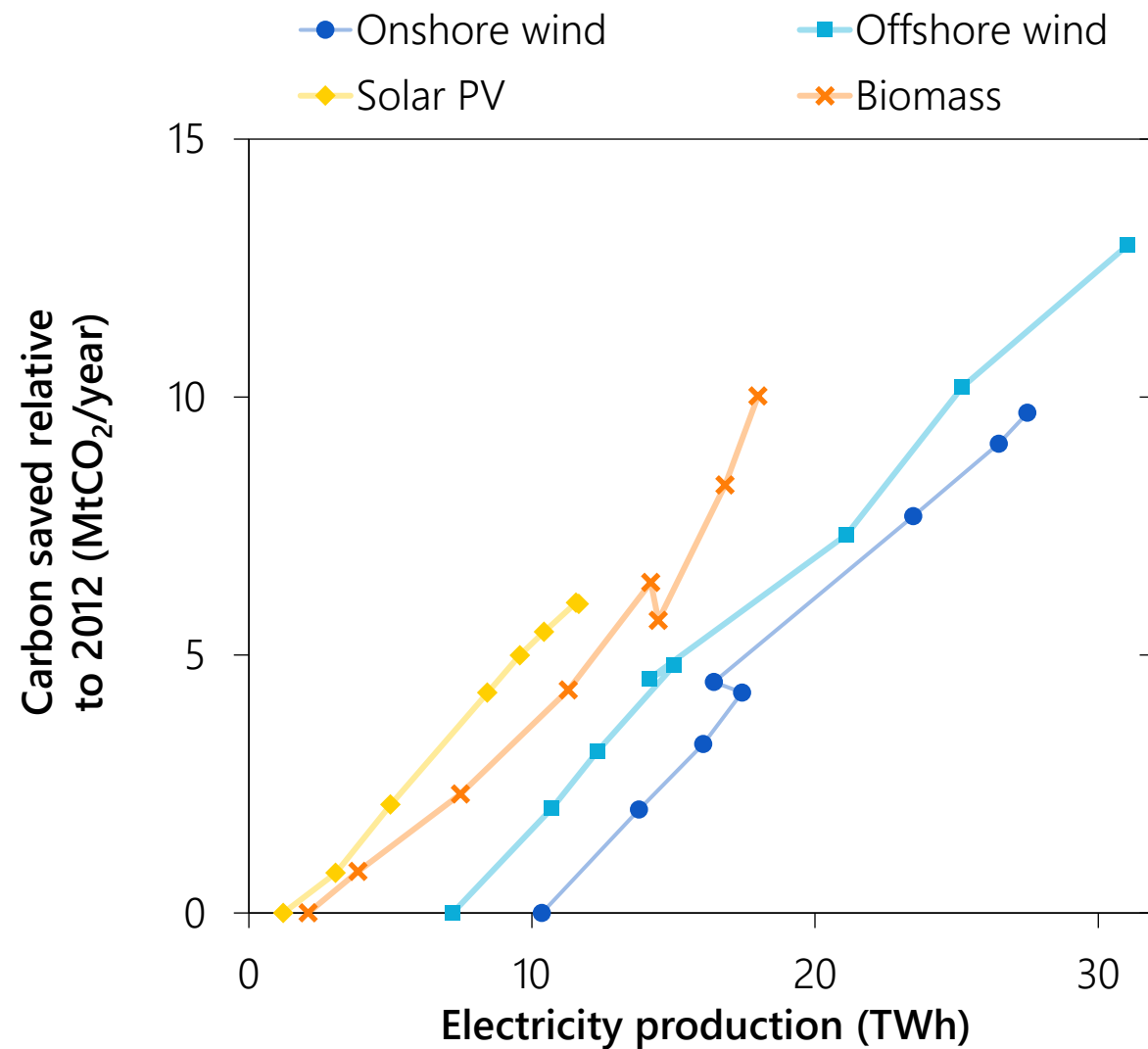


# Specific impacts of actions

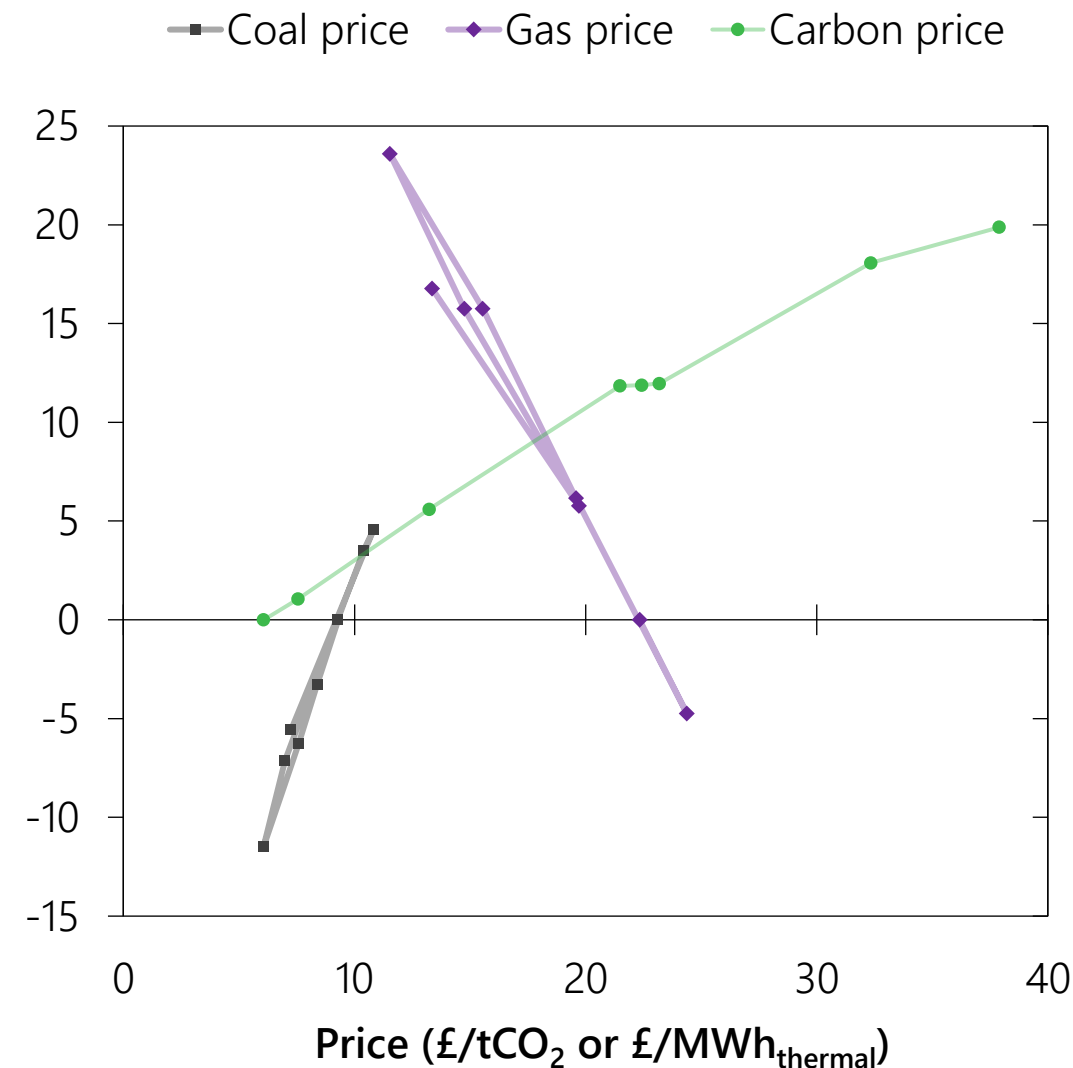
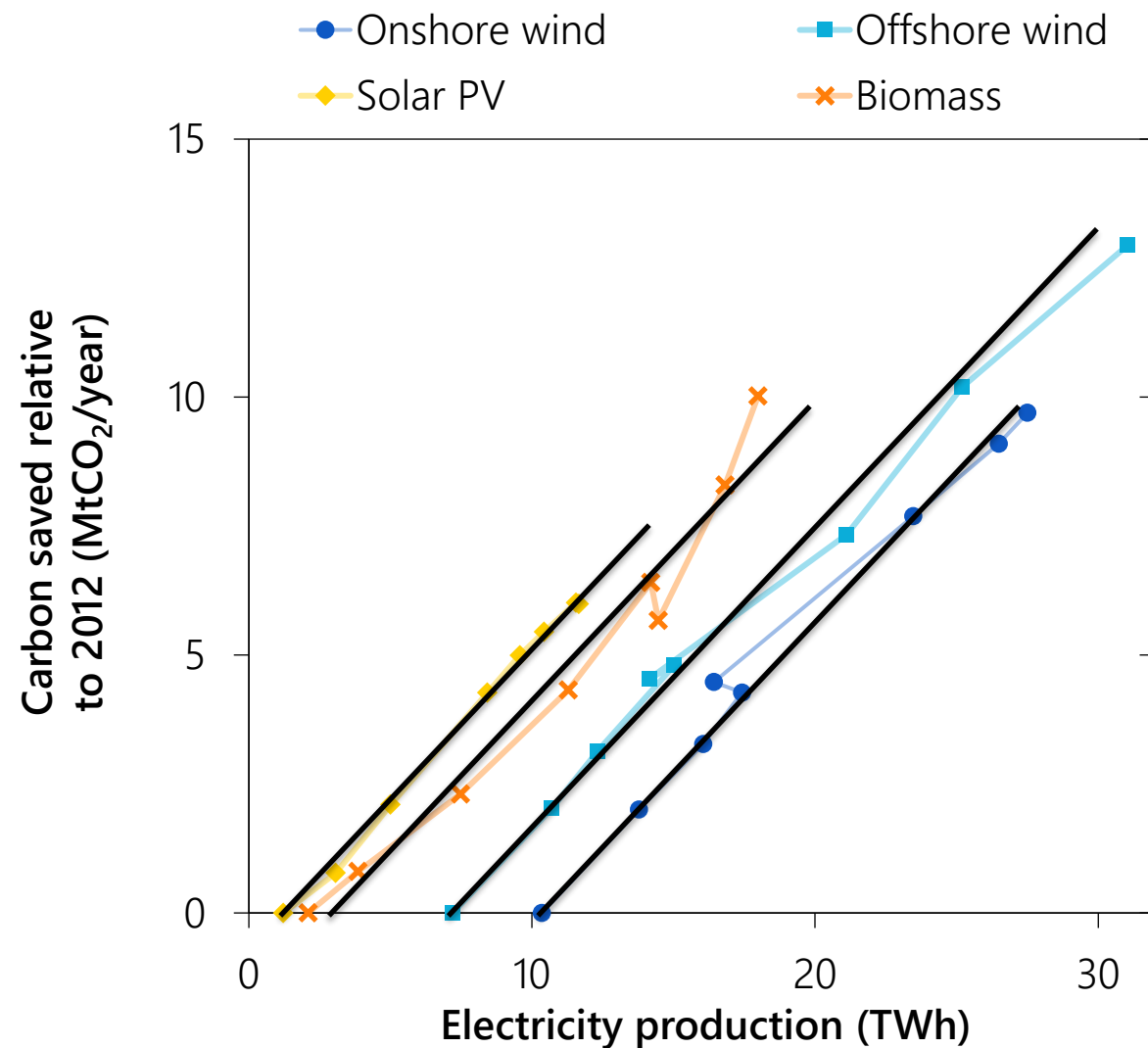




# Specific impacts of actions



# Specific impacts of actions



# Some take-aways

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- Emissions savings are consistent over time — even as the system changed radically
  - Every extra £/tCO<sub>2</sub> saves an extra 0.65 MtCO<sub>2</sub>/year
  - Every GW of coal plant retired saves an extra 1.30 MtCO<sub>2</sub>/year
  - Gas prices falling by £1/MWh saves an extra 2.11 MtCO<sub>2</sub>/year
- This linearity may suggest In the long term — clean electricity is clean electricity...
  - Doesn't matter if you decarbonise with wind, solar, bio, nuclear, efficiency...
  - “Long-run marginal” savings range from 535–595 kgCO<sub>2</sub> per MWh
- It was a broad multi-faceted approach which reduced emissions by 66%
  - It is important to know how actions amplify or counteract one another
  - The simple linear relationships suggest the future, or other countries could be described in the same way

Sources:

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## Thank you!

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