Charting Pathways to Deep Decarbonization: Challenges for Analysts, Policymakers, Advocates and the Public

Presentation to the UCSD Deep Decarbonization Initiative Steve Brick, Senior Advisor Clean Air Task Force 31 January 2018

Clean Air Task Force

- Established in 1997 to work on conventional air pollution issues
- Began to focus on climate change in 2000
- Current focus on innovation needed to bring forward scalable, costcompetitive low-carbon technologies for electricity, industry and transport
 - Advanced nuclear
 - Fossil CCS for utilities and industry
 - Ammonia and hydrogen as potential zero carbon liquid fuel substitutes
- Working assumption: deep decarbonization only happens if lowcarbon substitutes are at cost parity with current options

A few words on modeling and models

- What is modeling for?
 - Defining the terrain in which possible solutions might lie
 - Framing important questions
- Hard data—soft data—analysis—interpretation
 - Where does one end and another begin?
- Which tools?
 - Fedex and Delta Airlines
 - Pathways to 2050

Deep decarbonization

- How can we eliminate carbon from global electricity systems by 2050-2070 in light of the following constraints?
 - We will drive new end uses to electricity
 - We will provide electricity to 1.8 billion global citizens who have none
 - We will increase electricity supply to 2-3 billion global citizens who have *inadequate* access to electricity
 - We will minimize costs
 - We will maintain or improve current levels of system reliability
 - We will protect other environmental values

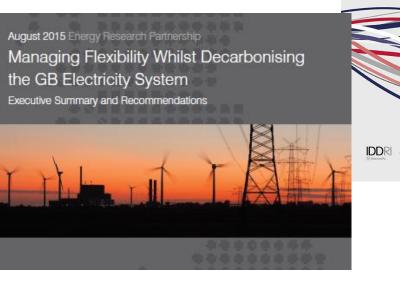


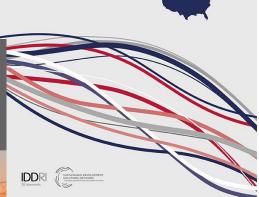
Top level conclusions

- If you aim to develop a 70 percent decarbonized grid, a combination of variable renewables and natural gas will do the job
- If you aim to develop a 90-100 percent decarbonized grid, a diverse portfolio (including zero carbon baseload of some sort) is needed
 - We don't need (nor can we) select a final 2050 portfolio today (although this is what most of the fuss has been about....)
 - We do need to create as diverse an arsenal as possible for reducing emissions

Recent studies find ...

- Systems with high proportions of wind and solar are
 - Larger
 - Costlier
 - Less effective at reducing carbon than diversified approaches
- Diversified portfolios that include zero carbon baseload yields systems that are
 - Smaller
 - Cheaper
 - Lower carbon





deep decarbonization

pathways to

in the United States

The Electricity Journal 29 (2016) 6-12



Renewables and decarbonization: Studies of California, Wisconsin and Germany

Stephen Brick^{a,b,c,*}, Samuel Thernstrom^d

^a Chicago Council on Global Affairs, USA ^a Clean Air Task Force, USA ^c Energy Innovation Reform Project, USA ^b Executive Director of the Energy Innovation Reform Project and Senior Fellow at the Center for the National Interest, USA

Two new meta-analyses find the same

Renewable and Sustainable Energy Reviews 76 (2017) 1122-1133



Contents lists available at ScienceDirect Renewable and Sustainable Energy Reviews

journal homepage: www.elsevier.com/locate/rser



Burden of proof: A comprehensive review of the feasibility of 100% renewable-electricity systems

B.P. Heard^{a,*}, B.W. Brook^b, T.M.L. Wigley^{a,c}, C.J.A. Bradshaw^d

^a University of Adelaide, Adelaide, South Australia 5005, Australia ^b University of Tasmania, Private Bag 55, Hobart, Tasmania 7001, Australia ^c National Center for Atmospheric Research, Boulder, CO 80301, USA ^d Finders University, GPO Box 2100, South Australia 5001, Australia

A R T I C L E I N F O A B S T R A C T

DEEP DECARBONIZATION OF THE ELECTRIC POWER SECTOR INSIGHTS FROM RECENT LITERATURE

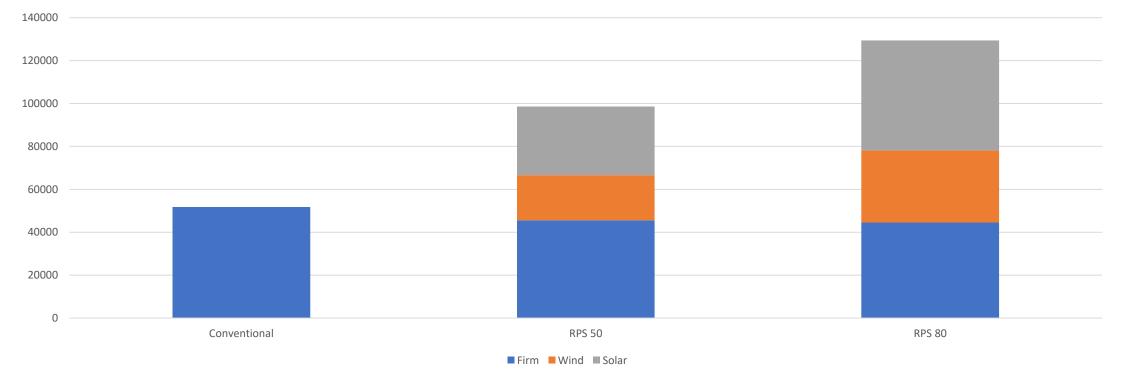
JESSE D. JENKINS AND SAMUEL THERNSTROM

MARCH 2017

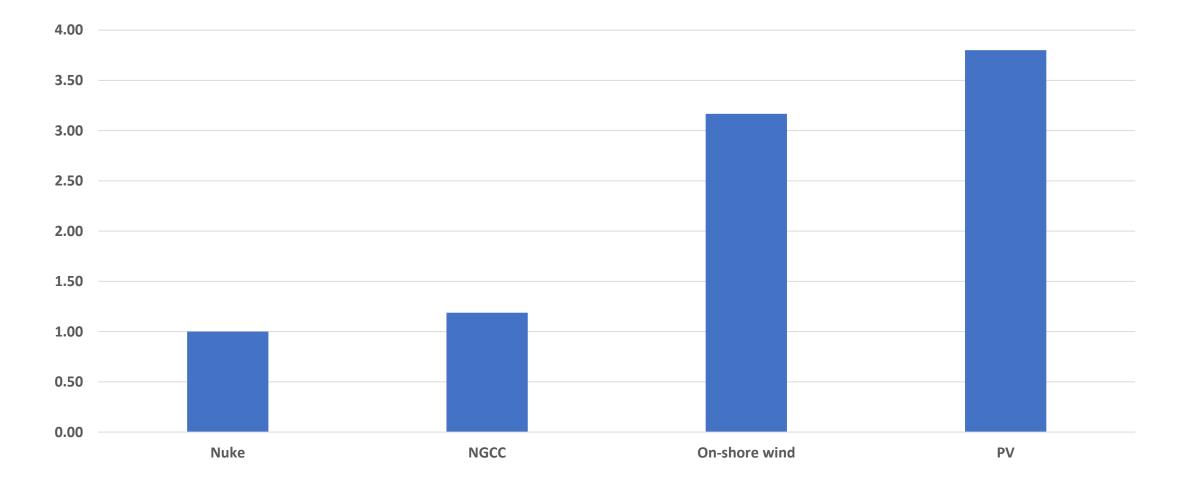


How much larger?

LOW CAPACITY FACTOR RESOUCES INCREASE SYSTEM SIZE CAISO -DEFAULT, RPS 50, RPS 80 SYSTEM PEAK - 45,000 MW



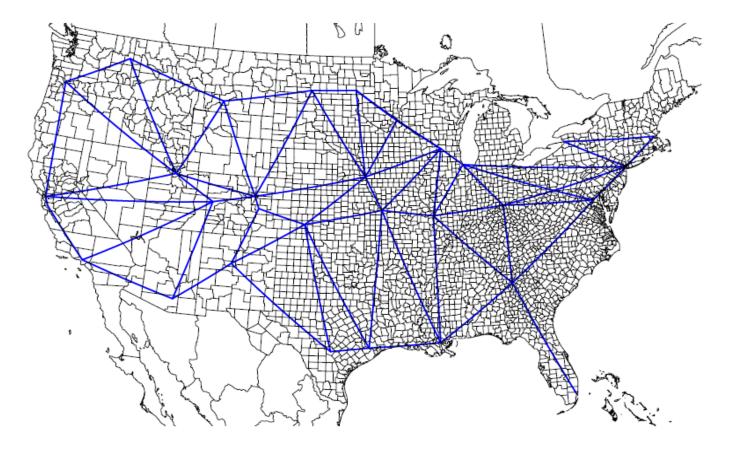
Larger, because more variable capacity is required to produce the same output ...



Larger, because variable resources have limited capacity value ...

DENMARK SYSTEM 2015 42 percent system energy from wind TOTAL SYSTEM 12000 10,956 MW 10000 CONVENTIONAL CONVENTIONAL CAPACITY 4455 NEEDED CAPACITY 8000 **NO WIND** NEEDED WIND WITH WIND 6000 4000 6592 6501 6501 WIND CONVENTIONAL 2000 CAPACITY VALUE **91** 0

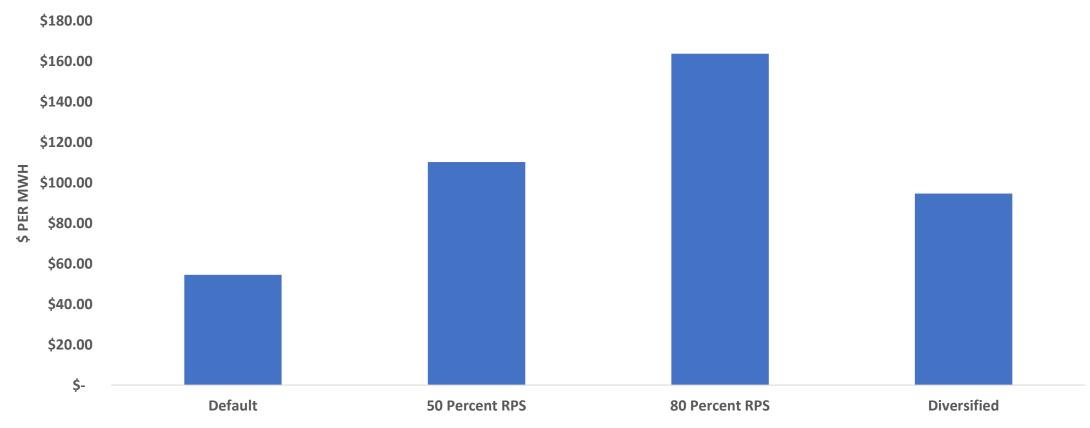
Larger, because systems with high penetrations of variable resources require more transmission ...



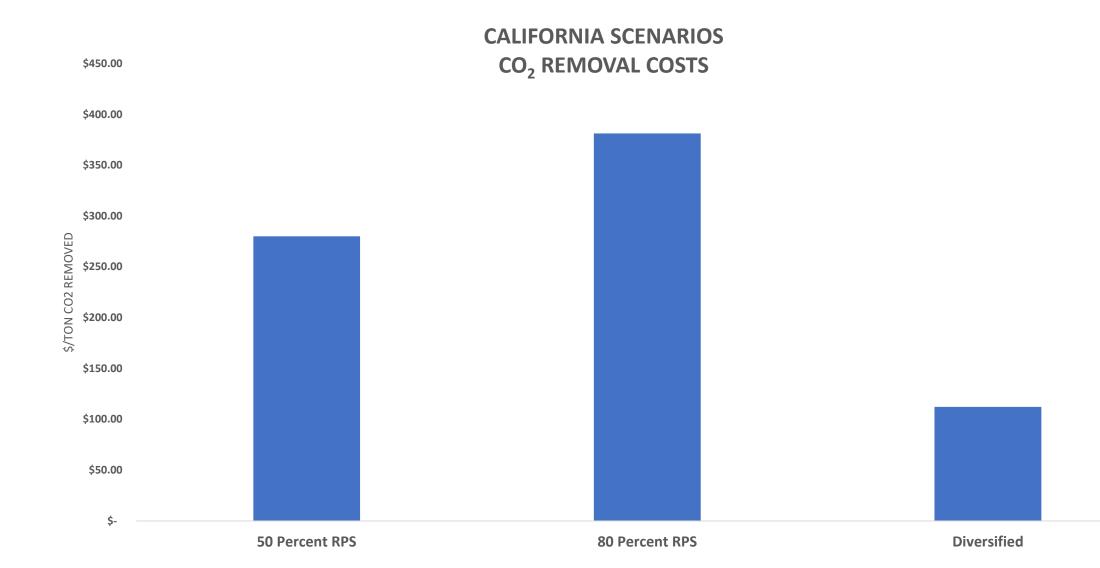
Source: MacDonald, et. al., Nature Climate Change, DOI:10.1038/NCLIMATE2921

Costlier, because they are larger ...

CALIFORNIA INCREMENTAL GENERATION COST

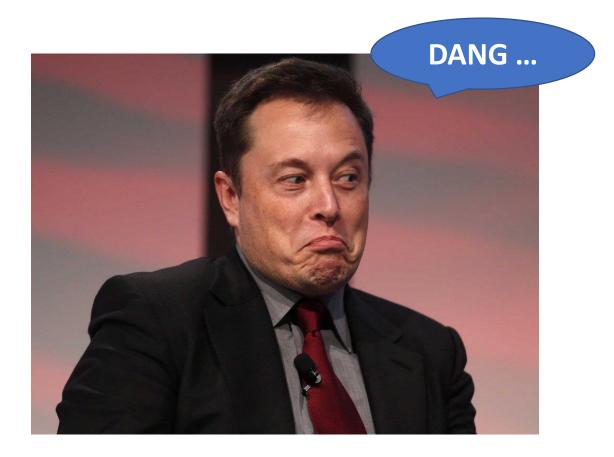


Less effective in terms of $\frac{1}{2}$ removed ...



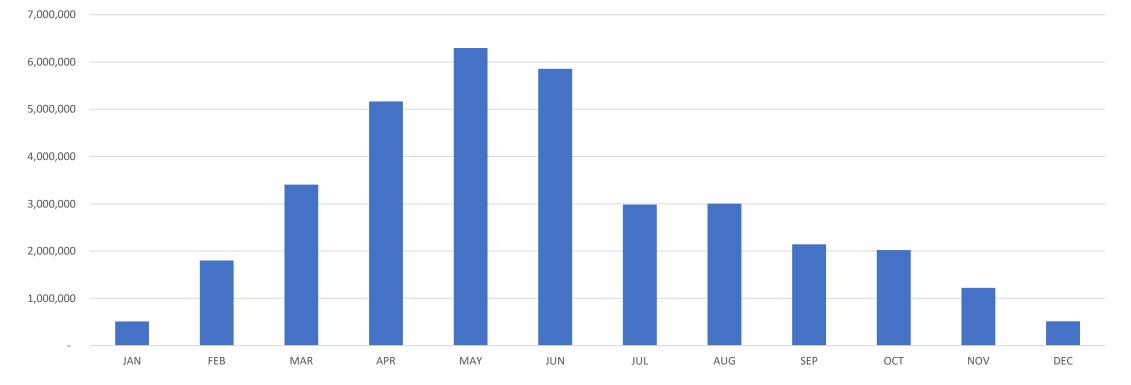
Finding Number 1: <u>Storage doesn't materially</u> <u>change the conclusions</u>

- <u>Seasonal imbalances</u> created by wind and solar cannot be managed by known or anticipated storage technologies
 - Batteries may be useful on a diurnal basis in behind-the-meter or distribution level applications, but not for long-term storage of seasonal surplus from variable renewables
 - Pumped hydro is costly, environmentally destructive and geographically limited



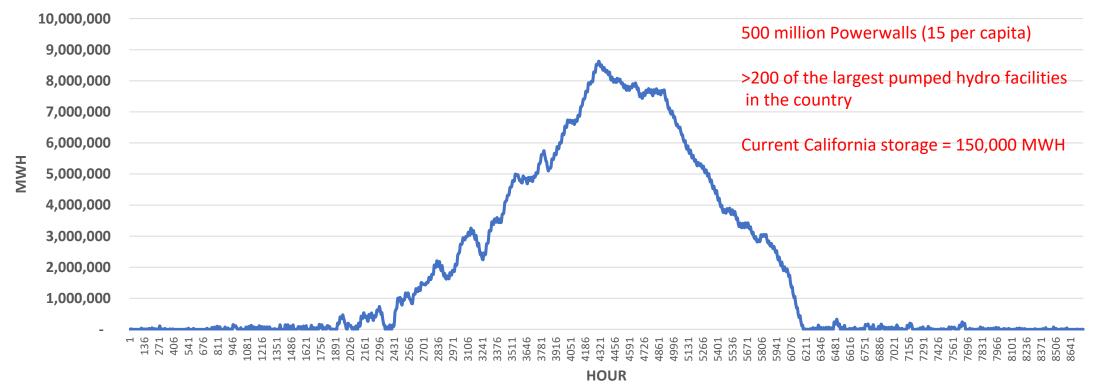
Seasonality of wind and solar is the major challenge

MONTHLY WIND AND SOLAR PRODUCTION CAISO-80 PERCENT RPS 50 WIND/50 SOLAR

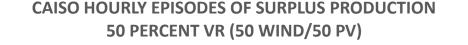


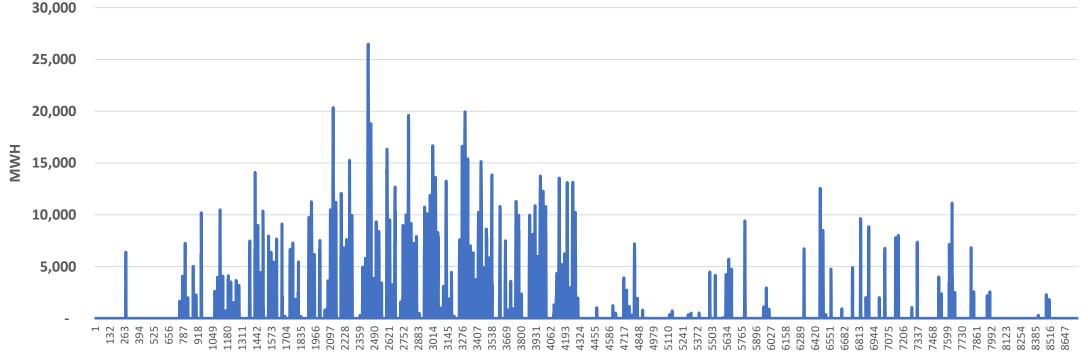
Cumulative surplus is very difficult to manage

CAISO CUMULATIVE SURPLUS PRODUCTION 80 PERCENT VR (50 WIND/50 PV)



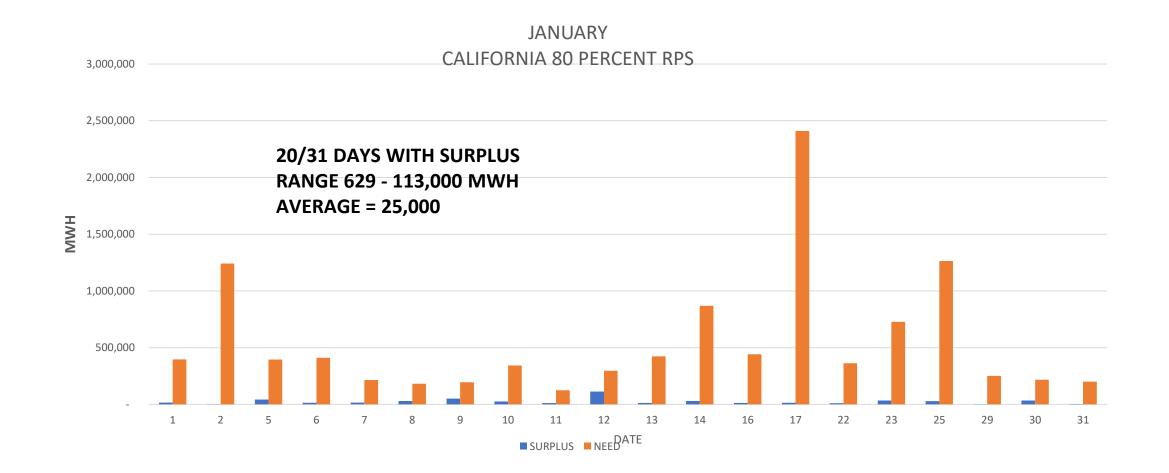
Commercial challenge how do you size a storage system to use this product?





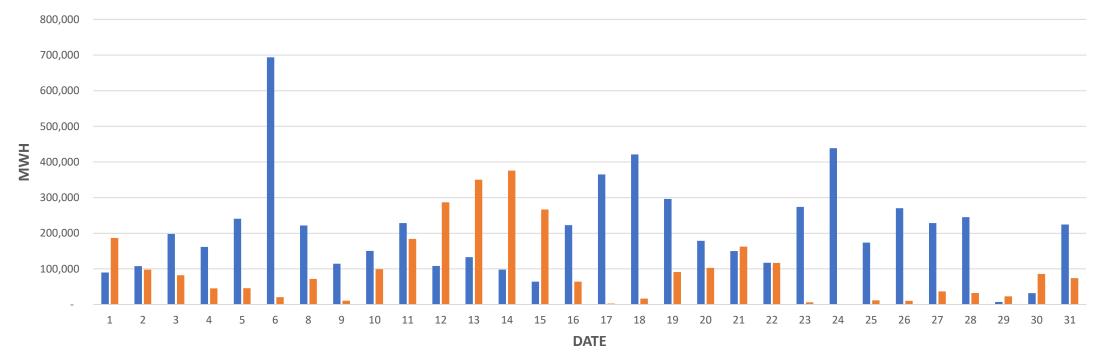
HOUR

A truly wicked problem



Wicked, continued

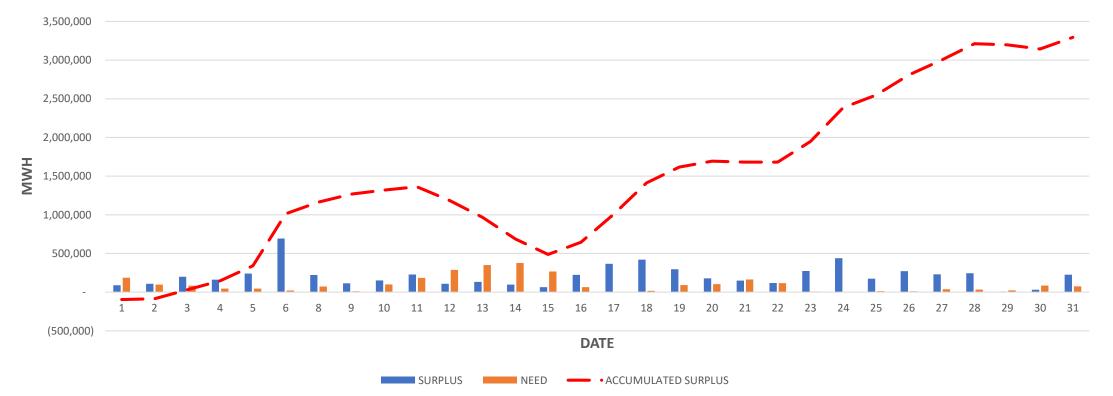
MAY CALIFORNIA 80 PERENT RPS



SURPLUS NEED

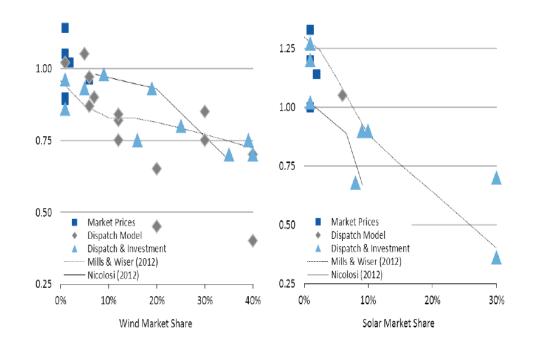
Wicked, continued

MAY CALIFORNIA 80 PERENT RPS

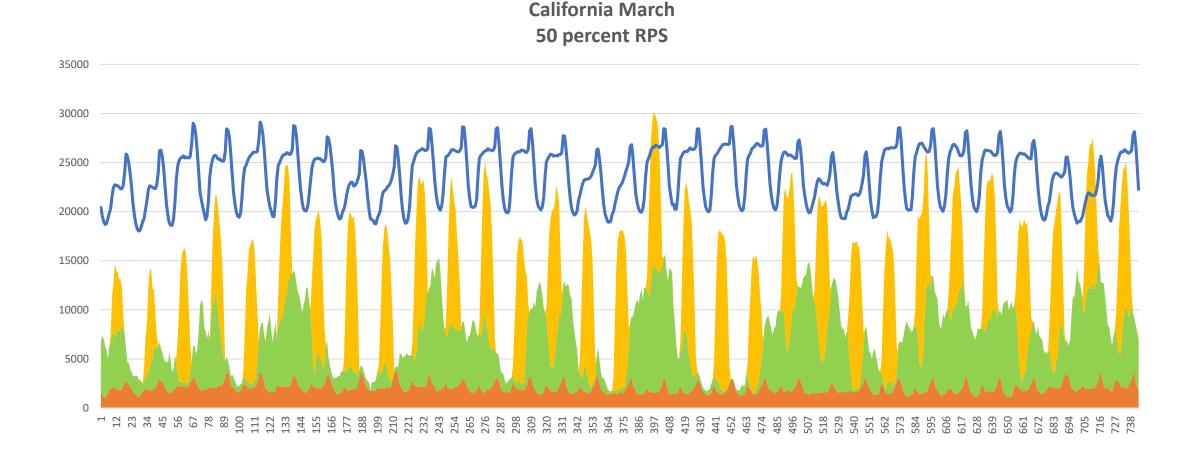


Finding Number 2: At penetrations above 30-40 percent, wind and solar eat their own lunch ...

- Surplus electricity production drives costs to zero
 - Surplus in inherent in penetrations above 40-50 percent
- This HURTS developers of wind and solar, as the addition of incremental capacity leads to diminishing returns for all



Finding Number 3: Even modest penetrations of wind and solar could preclude zero carbon baseload from competing



Finding Number 4: Systems with high penetrations of wind and solar top out at 70-80 percent CO₂ reduction

- If 70-80 percent reduction is all that is wanted, this may be okay
- Costs and system size remain genuine concerns
- This path may be a dead-end with respect to deepdecarbonization



Troubling confusion of ends and means



- Much of the green community and its political allies have conflated renewable/efficiency with climate mitigation
 - Given the size of the lift, limiting the options seems unwise
- Evident in Paris and in the shape of the CPP
 - Why did they not choose to spell out 2° or 1.5° C?
- Why was there not more outcry from the green community over the toothless nature of the Paris agreements?

Balanced portfolios

- Have room for all types of resources
 - Variable renewables: 30-40 percent
 - Zero carbon base resources: 30-40 percent
 - As much efficiency as possible
- Achieve deeper carbon reductions at lower cost than constrained portfolios